

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-31966
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		State Oil & Gas Lease No. E-647
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		D STATE
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 22
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat ARTESIA; QUEEN GRBG SAN ANDRES
4. Well Location Unit Letter <u>P</u> : <u>840</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County		
10. Date Spudded 10/10/01	11. Date T.D. Reached 10/24/01	12. Date Compl. (Ready to Prod.) 7/25/06
13. Elevations (DF& RKB, RT, GR, etc.) 3666' GL		14. Elev. Casinghead
15. Total Depth 4560'	16. Plug Back T.D. 3250'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By 0 - 4560'		19. Producing Interval(s), of this completion - Top, Bottom, Name 2959' - 3163' SAN ANDRES
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run NONE
22. Was Well Cored NO		
23. EXISTING CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	470'
5 1/2"	17#	4558'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	2935'	
26. Perforation record (interval, size, and number) 2959' - 3163' (20 SHOTS)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2959'-3163' ACDZ W/ 2000 GAL NEFE 15% HCL 2959'-3163' FRAC W/ 204K# PROPPANT		
28. PRODUCTION		
Date First Production 7/25/06	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PRODUCING
Date of Test 7/31/06	Hours Tested 24	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl 4	Gas - MCF 20	Water - Bbl. 124
Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		
Test Witnessed By LENDELL HAWKINS		
30. List Attachments NONE		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature		Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 8/15/06
E-mail Address PRODUCTION@MARBOB.COM		