

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP LP

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 2334 FNL 1485 FWL SENW(F) Sec 35 T21S R24E
BHL - 990 FNL 692 FWL NWNW(D) Sec 35 T21S R24E

FORM APPROVED

OMB NO. 1017-0183

Expires November 30, 2006

5. Lease Serial No.

NMNM53218

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Righthand Canyon #5

35 Federal

9. API Well No.

30-015-33625

10. Field and Pool, or Exploratory Area

Indian Basin Up Penn Assoc

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

7/28/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RIGHTHAND CANYON 35 FEDERAL #5



- 04/22/2006** CMIC: henrich
set matting boards,spot & rig up,nu bop,sisd!
- 04/25/2006** CMIC: henrich
hold safety meeting,unload,rack & tally 2 7/8" L-80 tbg.,rih w/new 6 1/8" bit on 186 jts.,tag up @ 5721',ru power swivel,break circ.,test csg. to 1500#(OK),drill cmt. from 5721' to 5727'(6')drill dv tool from 5727' to 5731' & fell out,ream out w/bit,cbc & test to 1500#(OK),sisd!
- 04/26/2006** CMIC: henrich
hold safety meeting,rih w/101 jts. 2 7/8" tbg.,tag up @ 8848',ru power swivel,break circ.,drill junk from dv tool & cmt. To 8852'(pbtd),displace hole w/clean fresh water,test to 1500#(OK)pooh w/tbg. & bit,sisd!
- 04/27/2006** CMIC: henrich
hold safety meeting,miru baker atlas w/rih w/logging tools,tag pbtd @ 8844'(10'higher than tbg. tally)run compensated neutron log from pbtd to 6844',send log in to midland to pick perfs.,pooh,rih w/cbl tools,run cbl from pbtd to 200',found t.o.c. @ +- 400',log showed good cmt. from pbtd to 5600',fair from 5600' to t.o.c.,pooh,sisd!
- 04/28/2006** CMIC: henrich
hold safety meeting,rih w/3 3/8" perf. guns loaded w/4" premium charges @ 2 spf,perforate cisco formation as follows:(8203' - 8258')(8270' - 8290')154 holes,pooh,rd w/ldid not see any gas,fluid level dropped 200',rih w/baker retriev-a-matic pkr.,2 7/8" sn & 66 jts. 2 7/8" tbg.,pkr. kept setting while trying to rih,pooh & send pkr. in for repairs,sisd!
- 04/29/2006** CMIC: henrich
hold safety meeting,looked down wellbore w/high power light & it appeared that csg. was parted 40' from surface,rih w/rbp & set @ 998',pooh,nd bop,look down wellbore again & determined that the csg. pin was rolled in & not parted,load csg & test to 1500#(OK),rih w/6 13/16" tapered mill & dress off rolled in pin in 20 mins.,pooh,rih w.retrieving head & latch onto rbp,release rbp & pooh,rih w/baker retriev-a-matic pkr.,sn & 90 jts. 2 7/8" tbg.,sisd due to high wind.
- 05/02/2006** CMIC: henrich
hold safety meeting,well on vac.,finish rih w/tbg. & pkr.,set pkr. @ 8150',miru halliburton,acidize well w/20076gals. of 15% ferchek sc acid & 308 1.3 ball sealers,drop balls in 4 groups of 77,seen fair ball action on first set,slight action remaining 3 sets,over flush w/130 bfw,mtp4056#,atp 632#,mir 10.6,air 7.9 bpm,isip vac.,si,rd halliburton,leave well si for 1 hr.,1 hr. sitp 300#,open well to pit on 36/64" choke,rec. 5 bw in 1.5 hrs. & well died,ru swab,fluid scattered to pkr.,rec. 8 bw in 1 hr. & well swabbed dry,had good gas blow,kill tbg. w/30 bfw,release pkr. & rih w/6 jts.,leave pkr. swinging @ 8340',ru swab,rec. 14.4 bw in 1 hr.,ifl 6500' fs,ffl 6500' fs,total fl. rec. 27 bbls.,sisd.(578 blwlr)
- 05/03/2006** CMIC: henrich
hold saafety meeting,sitp vac.,sicp 150#,ru swab,rec. 0 bo,114 bw in 9 hrs.,ifl 6500' fs,ffl 6500' fs,good show of gas while pulling swab,slight gas after swab runs,sisd.
- 05/04/2006** CMIC: henrich
hold safety meeting,sitp vac.,sicp 500#,ru swab,rec. 48 bw in 3.5 hrs.,ifl 6500' fs,ffl 6500' fs,pooh w/tbg. & pkr.,ru power swivel,make up 6 1/2" watermelon mill & dress top of 7" csg.,sisd.
- 05/05/2006** CMIC: henrich
hold safety meeting,sip 125#,kill well,miru cable & ct spoolers,assemble 5.5" x 85' shroud,motors & pumps & rih on 2 7/8" L-80 tbg. banding cable & cap. string to tbg. w/4 monel bands per jt.,land bottom of shroud @ 8447',nd bop,nu wh,sisd.

1-reda 456 phoenix	-	3.00
3-reda 456 216hp motors	-	63.20
2-reda 400/456 lsbbp-hl protectors	-	16.40
1-reda 400 shroud intake	-	1.00
7-reda 400 D4300N pumps	-	147.60
1-2 7/8" sn	-	1.10
266-jts. 2 7/8" L-80 8 rnd. tbg.	-	8194.77
TOTAL	-	8427.67
KB	-	20.00
BOTTOM OF SHROUD	-	8447.67
perfs. 8203' - 8290' sn @ 8215.87		

05/06/2006 CMIC: henrich

hold safety meeting,rig unit down,clean loc.,move off loc.

DATE	OIL	WTR	GAS	BHP	MT	AMP	TBG	CSG
05/12/2006		1697	570	624	209	74	570	400
05/13/2006		3348	2091	607	225	72	540	150
05/14/2006		3840	2734	598	232	73	530	140
05/15/2006		3656	2127	593	232	73	550	125
05/16/2006		4027	1919	595	237	73	550	110
05/17/2006		4029	1781	591	236	72	525	120
05/18/2006	200	4043	1721					180
05/19/2006	400	3509	1490	591	235	73	470	160
05/20/2006	424	3550	1603	585	235	72	450	120
05/21/2006	517	3587	1612	582	235	73	460	105
05/22/2006	375	3729	1592	579	234	73	475	110
05/23/2006	124	3891	1604	577	233	52	450	95
05/24/2006	232	4016	1556	576	233	52	450	95
05/25/2006	270	3962	1502	576	234	52	475	105
05/26/2006	290	4242	1467	575	235	52	460	105
05/27/2006	269	3855	1461	574	235	52	470	100
05/28/2006	224	3864	1421	573	234	74	470	110
05/29/2006	237	3790	1252	572	234	74	470	120
05/30/2006	270	4148	1233	571	236	74	480	96
05/31/2006	212	3683	1232	570	235	75	480	95
06/01/2006	201	3661	1228	643	171			75
06/02/2006	181	3776	1361	645	170	55	470	75
06/03/2006	166	2278	1280	565	232	52	390	100
06/04/2006	265	3925	1218	566	233	52	460	98
06/05/2006	222	4115	1197	564	233	52	470	98
06/06/2006	190	3543	1215	563	233	52	470	98
06/07/2006	199	4038	1206	563	233	53	550	90
06/08/2006	119	4085	1192	561	233	52	520	90
06/09/2006	202	4126	1188	560	234	52	460	110
06/10/2006	168	3547	1205	559	233	52	525	100
06/11/2006	189	4012	1215	557	234	74	460	88
06/12/2006	180	3877	1200	557	233	52	450	90