District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources

1220 South St. Francis Dr.

Form © 104 Revised June 10, 2003 Submilito Appropried District Office
5 Copies 5 Copies

OIL CONSERVATION DIVISION Santa Fe, NM 87505 AMENDED REPORT

1.   REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSFORT   1.   REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSFORT   1.   1.   1.   1.   1.   1.   1.   1	1220 S. St. Francis Dr., Santa Fe, NM 87505													20261.51	
192463   3   Pennent for Pillag Chaotelifective Date	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT														
P. O. Box 50250   3   Reason for Filing Code/Diffective Date   1   1   1   1   1   1   1   1   1										<sup>2</sup> OGRID Number					
Maintenance	OXY USA WT	P Limite	ed Partner												
API Number   34323	P.O. Box 5	0250				<sup>3</sup> Reason for Fili					ng Code/Effective Date				
30-0		X 797	10-0250							NW 16 Paul Carlo					
7   Property Code										o Pool Code					
McKittrick 24 Federal   3     11.		Kittr	crick Hills Up. Penn												
11.	<sup>7</sup> Property Code							9 Well Number							
	10					McKit	ttrick 24 Federal							3	
B	П.	Surface Location								Foot from t	L	Post (Nast	line I	County	
					Lot. Idn									•	
County   C							290 north			1500   eas		east	st   Eddy		
Total Code		Botton				<del></del>				<u> </u>			. r T		
13 Producing Method Code	UL or lot no.		_		Lot. Idn		,		outh Line					•	
F	I I I a Carda				Connection Date						ective Dat	east	17 C-1	29 Expiration Date	
III. Oil and Gas Transporters  19 Transporter Mar Le  19 Manage Market M	1	Floud	•	1		´   ¨		int Number		C-129 Enc	cuve Da		C-1	2) Explution Date	
1															
Source														ncation	
P. 0. Box 2039 Tulsa. 0K 74102  Duke Energy Field Services P. 0. Box 50020 Hidland, Tx 79710  IV. Produced Water  1V. Produced	i i i i i i i i i i i i i i i i i i i		,				20 700				•				
P.O. Box 2039   Tulsa. 0K 74102	35103	Sui	noco Partr	ers M&T LP											
Duke Energy Field Services   P.O. Box 50020   Hidland, TX 79710	33103	P.(	D. Box 203	19											
P. 0. Box 50020   Midland. TX 79710   Midland. TX 79710		Tu	lsa, OK 74	102	No.		4.244		distance of the						
Midland, TX 79710	36785				rvices										
IV. Produced Water   24 POD ULSTR Location and Description   V. Well Completion Data   25 Spud Date   26 Ready Date   27 TD   28 PBTD   39 Perforations   30 DHC, MC   12/20/05   5/17/06   9250 M   9192 M   8986-9070 M   13 Hole Size   33 Depth Set   34 Sacks Cement   14-3/4"   9-5/8"   1726   1290 SX   8-3/4"   7"   9250   1700 SX   2-7/8"   9134 M   1700 SX   2-7/8"   9134 M   1700 SX   2-7/8"   9134 M   1700 SX   1700															
V.   Produced Water   24   POD ULSTR Location and Description	Midland, TX 79710														
V.   Produced Water   24   POD ULSTR Location and Description							**********								
V.   Produced Water   24   POD ULSTR Location and Description		e de la companya de							eteri.			_			
V.   Produced Water   24   POD ULSTR Location and Description															
V.   Produced Water   24   POD ULSTR Location and Description															
V. Well Completion Data   26 Ready Date   27 TD   28 PBTD   29 Perforations   30 DHC, MC   12/20/05   5/17/06   9250 M   9192 M   8986-9070 M   8986-9070 M   8986-9070 M   14-3/4"   9-5/8"   1726   1290sx   8-3/4"   7"   9250   1700sx   2-7/8"   9134															
V. Well Completion Data   25 Spud Date   26 Ready Date   27 TD   28 PBTD   29 Perforations   30 DHC, MC   12/20/05   5/17/06   9250 M   9192 M   8986-9070 M   8986-9070 M   31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement   14 - 3/4 "   9 - 5/8 "   1726	IV. Produced Water														
26   Ready Date   26   Ready Date   27   TD   28   PBTD   29   Perforations   30   DHC, MC	10.					-	TODOLS	IN Local	ion and Des	cription					
26   Ready Date   26   Ready Date   27   TD   28   PBTD   29   Perforations   30   DHC, MC	V W 11 C	1					·····		·						
12/20/05   5/17/06   9250 'M   9192 'M   8986-9070 'M   31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement   14-3/4"   9-5/8"   1726'   1290 sx   8-3/4"   7"   9250'   1700 sx   2-7/8"   9134'				TD	28 PRTD 29				Perforations 30 DHC MC						
31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  14-3/4"  9-5/8"  1726'  1290sx  8-3/4"  7"  9250'  1700sx   2-7/8"  9134'  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  40 Csg. Pressure  40 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  576  3958  ESP  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  David Stewart  Title:  DisTRICT II GEOLOGIST  Approval Date:  31 2006				·						Toriorations Sire, inc				DHC, MC	
14-3/4" 9-5/8" 1726' 1290sx  8-3/4" 7" 9250' 1700sx   VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 6/6/06 5/19/06 6/17/06 24 480 200 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 0 576 3958 FESP  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: David Stewart Title: David Stewart Title: David Stewart Approved by:  BRYAN G. ARRANT DISTRICT II GEOLOGIST  Approval Date: JUL 3 1 2006										1 8986					
8-3/4" 7" 9250' 1700sx  2-7/8" 9134'  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 6/6/06 5/19/06 6/17/06 24 480 200 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 576 3958 ESP  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: David Stewart Title: District II GEOLOGIST  Approval Date:  ST. Regulatory Analyst Email david stewart@oxy.com						$\rightarrow$			1000						
VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure  6/6/06 5/19/06 6/17/06 24 480 200  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 576 3958 ESP  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: David Stewart  Title: DISTRICT II GEOLOGIST  Approval Date: JUL 3 1 2006							<del></del>		1726'						
VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 6/6/06 5/19/06 6/17/06 24 480 200  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 0 576 3958 ESP  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Approved by:  BRYAN G. ARRANT  Title: DISTRICT II GEOLOGIST  Title: Sr. Regulatory Analyst  Email david stewart@oxy.com	8-3/4"				7"		9250 '			1700sx				sx	
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  David Stewart  Title:  Sr. Regulatory Analyst  Email david stewart@oxy.com				2-7/8"				9134'							
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  David Stewart  Title:  Sr. Regulatory Analyst  Email david stewart@oxy.com															
6/6/06 5/19/06 6/17/06 24 480 200  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  0 576 3958 ESP  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  David Stewart  Title:  Sr. Regulatory Analyst  Email  david stewart@oxy.com															
41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Discretify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  David Stewart  Title:  DisTRICT II GEOLOGIST  Approval Date:  Sr. Regulatory Analyst  Email  david stewart@oxy.com	35 Date New	Oil	36 Gas Deliv	ery Date	37 Test Da	te	38	rest Leng	th	39 Tbg. P	ressure		40	Csg. Pressure	
41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  Discretify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  David Stewart  Title:  DisTRICT II GEOLOGIST  Approval Date:  Sr. Regulatory Analyst  Email  david stewart@oxy.com	6/6/06		5/19	/06	6/17/06			24		480		200			
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  David Stewart  Title:  Sr. Regulatory Analyst  Email david stewart@oxy.com  OIL CONSERVATION DIVISION  Approved by:  DISTRICT II GEOLOGIST  Approval Date:  JUL 3 1 2006			<sup>42</sup> Oil					44 Gas		<sup>45</sup> AOF					
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  David Stewart  Title:  Sr. Regulatory Analyst  Email david stewart@oxy.com  OIL CONSERVATION DIVISION  Approved by:  DISTRICT II GEOLOGIST  Approval Date:  JUL 3 1 2006			n	n		576		3958		FSD				ECD	
best of my knowledge and belief.  Signature:  Printed name: David Stewart  Title:  Sr. Regulatory Analyst  Email david stewart@oxy.com	<sup>47</sup> I hereby certif	y that the ru	les of the Oil (	Conservation D	Division have bee	n [									
Printed name: David Stewart  Title: DisTRICT II GEOLOGIST  Approval Date:  Sr. Regulatory Analyst  Email david stewart@oxy.com	best of my knowl	a that the in edge and be	iormation give	n above is true	and complete to	- 1	• <del>-</del> -		OIL CC	MOEKVA	I NOI I	71 A 121(	JN		
Printed name: David Stewart  Title: Sr. Regulatory Analyst  Email david stewart@oxy.com	Signature:	1	H												
David Stewart  Title: Approval Date:  Sr. Regulatory Analyst  Email david stewart@oxy.com															
Sr. Regulatory Analyst  Email david stewart@oxy.com		wart													
david_stewart@oxy.com		itory An	alyst			1	Approval Date:  JUL 3 1 2006								
	Email								<del></del>	· · · · · · · · · · · · · · · · · · ·	·		- 4		
Date: 7 28 66 Phone: 432-685-5717			. COM	1											
	Date: 7 29														