Form C-103
May 27, 2004
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ALTERING CASING
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32, 7780–82, 7565–67
-82, 5745-47, 5600-02 20/40 BRAN SND &
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State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 OIL CONSERVATION DIVISION 30-00! District II 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type 1220 South St. Francis Dr. District III STATE [1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Ga 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name of (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUT BACK TO A AFFIRMED DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 9. OGRID Numb 2. Name of Operator PARALLEL PETROLEUM CORPORATION 10. Pool name or 3. Address of Operator 1004 N. BIG SPRING STREET, SUITE 400, MIDLAND, TEXAS 79701 WILDCAT 4. Well Location 400' SOUTH line and Unit Letter feet from the feet fr Township Range 26E **NMPM 14**S 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 34461 Pit or Below-grade Tank Application or Closure Pit type ___ ____ Depth to Groundwater _ _ Distance from nearest fresh water well _ Distance from nearest su Pit Liner Thickness: _ Below-Grade Tank: Volume ___ _bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other NOTICE OF INTENTION TO: SUBSEQUENT RE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION CEMENT JOB OTHER: OTHER: PERF & FRACTURE STIMULAT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, in of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or recompletion. 05-21-06 PERF & FRACTURE STIMULATE STAGE 1 9070-72, 8960-62, 8780-82, 8680-82, 8520-22 STAGE 2 8320-22, 8180-82, 8030-3 STAGE 3 7220-22, 7070-72, 6830-32, 6565-67, 6420-22, STAGE 4 6145-47, 6010-12, 5880-EACH INTERVAL FRACTUED USING 4000 GAL 15% NEFE, 180,000 GAL FW, 90 TONS CO2, 40,000# 40,000# 100 MESH WHITE SND. EACH STACE WAS PMPD @ A MAX OF 80 BPM & A MAX OF 5500 P FOR ALL 4 STAGES: 16,000 GAL AICD, 18,500 BBL FW, 360 TON CO2, 160,000# 20/40 SND, 160,000# 100 MESH SND. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/yell be constructed or closed according to NMOCD guidelines X , a general permit or an (attached) alternative OCD-approved plan SR. PROD & REG TECH TITLE_ E-mail address: kmccormick@plll.com Type or print name KAYE MC CORMICK Telephone No. 432-685-6563 For State Use Only DATE 8/21/06 Accepted for record - NMOCD

TITLE

APPROVED BY

Conditions of Approval, if any: