

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-20325

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CITY OF CARLSBAD

8. Well Number 1

9. OGRID Number
233545

10. Pool name or Wildcat
SOUTH CARLSBAD MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BOLD ENERGY, LP

3. Address of Operator
415 W. WALL STREET, SUITE 500, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter O : 660' feet from the S line and 1980' feet from the E line
Section 25 Township 22S Range 26E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: CORRECT PRODUCING INTERVAL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-01-1996 - POOH w/ pkr, set RBP @ 10,830, set 10K Baker loc-set pkr @ 10,305, acdz Strawn perfs w/ 2,100 gak 15% HCL & 34 ton CO2.

See attached wellbore schematic.

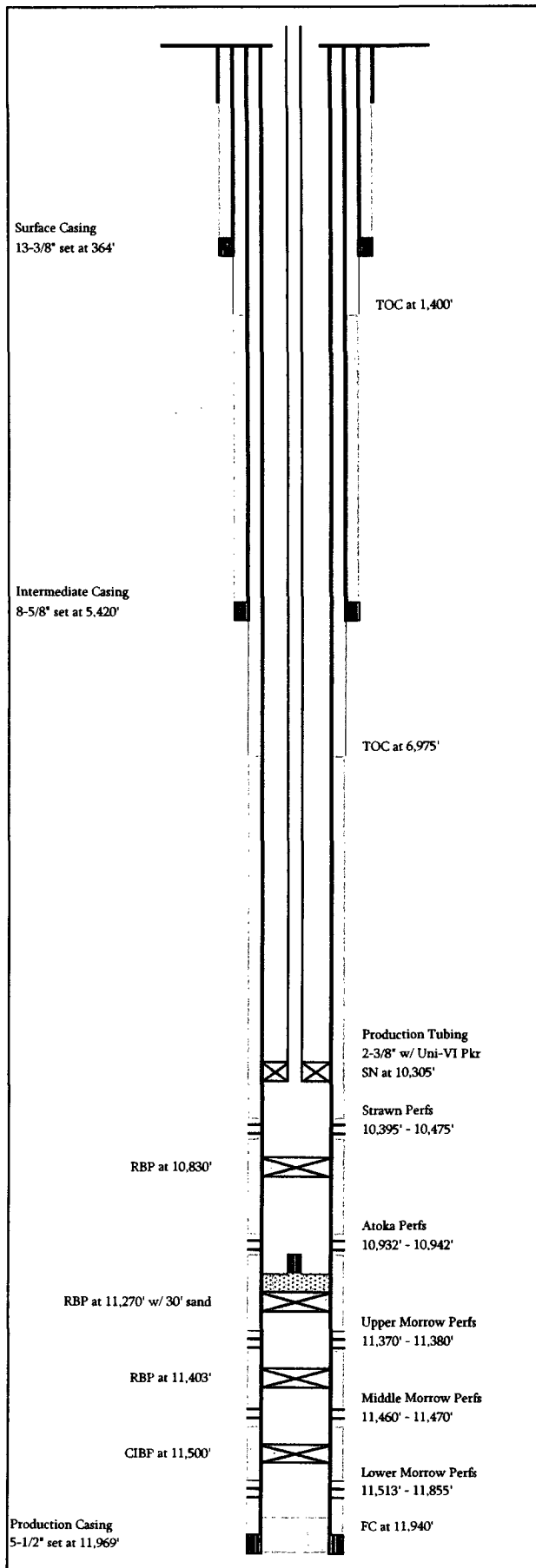
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shelli Fincher TITLE Regulatory Agent DATE 8-17-2006

Type or print name Shelli Fincher E-mail address: Finchers@Grandecom.net Telephone No. 432-230-0195
For State Use Only

APPROVED BY: _____ TITLE _____ DATE 8/23/06
Conditions of Approval (if any):

Accepted for record - NMOCD



BOLD ENERGY, LP

City of Carlsbad #1

WT: 86.8%	NRI: 69.4%
Elevation: 3,206	API: 30-015-20325
KB: 21'	Surface Location 660' FSL & 1980' FEL
Meas. TD: 11,969'	Legal Description Section 25 - T22S - R26E
TVD: 11,969'	Field: South Carlsbad
PBD: 10,830' (RBP)	County: Eddy County
Zone: Strawn	State: New Mexico

Casing	Hole	Weight	Grade	Depth	Burst	80% Burst	TOC
16"				40'			
13-3/8"	17-1/2"	54#	H-40	364'	1,730	1,384	Surface (circ.)
8-5/8"	10-1/2"	32#	J-55	5,420'	2,530	2,024	1,400'
5-1/2"	6-1/2"	17/20#	N-80	11,969'	3,830	3,064	6,975'

Date Event

11/10/1970	Spud
1/5/1971	Rig Release
1/18/1971	Perforated Lower Morrow 11,516' - 11,522'. Flowing 3,870 mscfd and 70 bwph at 1,925 psi.
12/14/1974	Perforated Lower Morrow 11,513' - 11,521'
	Perforated Lower Morrow 11,585' to 11,855' with 1-11/16" tubing guns
	Acidized with 5,000 gallons acid.
11/1/1985	Set CIBP over Lower Morrow and Perforated Middle Morrow 11,460' - 11,470'
	Perforated Upper Morrow 11,370' - 11,380'
	Acidized on three separate occasions.
11/1/1990	Set RBP over Middle Morrow perfs.
	Frac'd Upper Morrow perfs with 5,400 lbs 20/40 Interprop with 154 bbls 60% AlcoFoam.
8/1/1993	Set RBP over Upper Morrow perfs and perforated Atoka 10,932' - 10,942'
	Acidized with 2,000 gallons NEFE w/ 1,000 scf/bbl N2.
5/1/1994	Set plug in 'F' profile at 10,865' and spot 35' sand on Uni-VI packer.
	Run tubing and packer.
	Perforated Strawn 10,395' - 10,402' 4 spf and 10,470' - 10,475' 4 spf thru tubing.
	Acidized with 3,000 gals 15% MOD 202. Breakdown at 7,180 psi
	ISIP = 5,250 psi FG = 0.935 psi/ft 15 min SIP = 4,800 psi.
8/11/1994	11 day BH SI pressure = 2,823 psi
7/1/1996	Retire packer at 10,865'. Run tubing and packer to 10,854'. Swab.
	RIH w/ jet pump assembly. Would not jet. Dropped pump and pushed to bottom.
9/1/1996	POOH with packer. Set RBP at 10,830'. Set 10K Baker lock-set packer at 10,305'.
	Acidized Strawn perfs with 2,100 gallons 15% HCL and 34 tons CO2.