

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-20325</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>K-675 &amp; Fee</b>
7. Lease Name or Unit Agreement Name <b>City of Carlsbad Com</b>
8. Well Number <b>1</b>
9. OGRID Number <b>233545</b>
10. Pool name or Wildcat <b>Carlsbad, South; Strawn (Gas)</b>

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3226' DF**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type None Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**BOLD ENERGY, LP**

3. Address of Operator  
**415 W. Wall, Suite 500 Midland, Texas 79701**

4. Well Location  
Unit Letter O : 660' feet from the South line and 1980 feet from the East line  
Section 25 Township 22S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3226' DF**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type None Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Propose to commence workover operations on 8/21/06. No earthen pits will be required.**

TD = 11,969'

PBD = 10,830'

Existing Perfs: Strawn 10,395' – 10,402' & 10,470' – 10,475'

- MIRU PU. Kill well, test casing w/ 500 psi and install BOP. POH w/ production tbg & packer.
- Make trip w/ bit & scraper to 10,830'. RU WL & perf additional Strawn pay as follows:  
10,370' – 10,374'      10,471' – 10,473'      10,560' – 10,564'  
10,396' – 10,399'      10,514' – 10,518'      10,580' – 10,586'
- Run packer w/ On/Off tool on 3½" work string & set @ approx 10,330'. Stimulate existing and new Strawn perfs from 10,370' – 10,586' w/ 4000 gals 15% HCl acid & 57,000# 30/60 CarboProb in 3000 bbls of slickwater energized with 1500 MSCF Nitrogen (20% Quality foam).
- Flow-back load water, test as necessary.
- Place pump-out plug in On/Off tool, release from O/O tool & POH w/ 3½" tbg. Run 23/8" tbg w/ O/O tool and latch onto packer.
- Remove BOP and install WH equip. Pump plug from O/O tool. If necessary swab load water and return well to production.

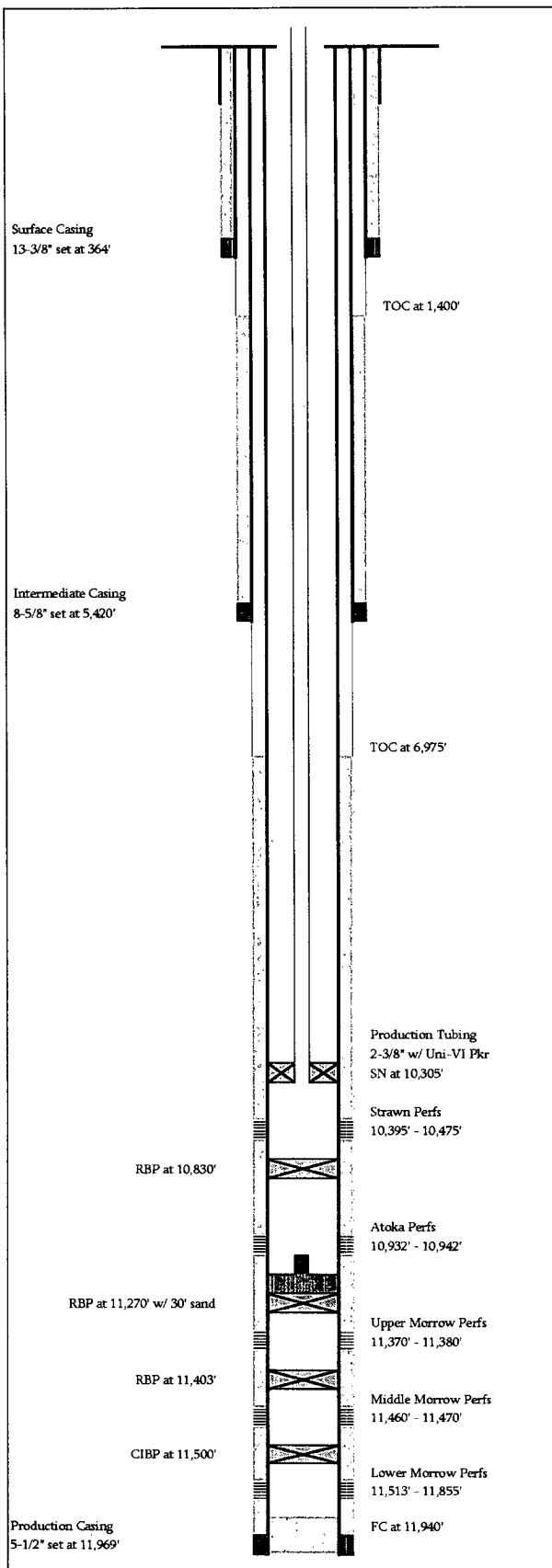
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE D. C. Dodd TITLE Agent for BOLD ENERGY, LP DATE 8/11/06  
Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000

For State Use Only

APPROVED BY: Jim W. Gurne TITLE District II Supervisor DATE 8/21/06

Conditions of Approval (if any):



# **BOLD ENERGY, LP**

City of Carlsbad #1

WI: 86.8%				NRI: 69.4%			
Elevation: 3,206				API: 30-015-20325			
KB: 21'				Surface Location: 660' FSL & 1980' FEL			
Meas. TD: 11,969'				Legal Description: Section 13 - T2S - R26E			
TVD: 11,969'				Field: South Carlsbad			
PBD: 10,830' (RBP)				County: Eddy County			
Zone: Strawn				State: New Mexico			

Casing	Hole	Weight	Grade	Depth	Burst	80% Burst	TOC
16"				40'			
13-3/8"	17-1/2"	54#	H-40	364'	1,730	1,384	Surface (circ.)
8-5/8"	10-1/2"	32#	J-55	5,420'	2,530	2,024	1,400'
5-1/2"	6-1/2"	17/20#	N-80	11,969'	3,830	3,064	6,975'

Date	Event
11/10/1970	Spud
1/5/1971	Rig Release
1/18/1971	Perforated Lower Morrow 11,516' - 11,522'. Flowing 3,870 mscfd and 70 bwph at 1,925 psi.
12/14/1974	Perforated Lower Morrow 11,513'; 11,516' - 11,521'
	Perforated Lower Morrow 11,585' to 11,855' with 1-11/16" tubing guns
	Acidized with 5,000 gallons acid.
11/1/1985	Set CIBP over Lower Morrow and Perforated Middle Morrow 11,460' - 11,470'
	Perforated Upper Morrow 11,370' - 11,380'
	Acidized on three separate occasions.
11/1/1990	Set RBP over Middle Morrow perfs.
	Frac'd Upper Morrow perfs with 5,400 lbs 20/40 Interprop with 154 bbls 60% Alcofoam.
8/1/1993	Set RBP over Upper Morrow perfs and perforated Atoka 10,932' - 10,942'
	Acidized with 2,000 gallons NEFE w/ 1,000 scf/bbl N2.
5/1/1994	Set plug in "F" profile at 10,865' and spot 35' sand on Uni-VI packer.
	Run tubing and packer.
	Perforated Strawn 10,395' - 10,402' 4 spf and 10470' - 10,475' 4 spf thru tubing.
	Acidized with 3,000 gals 15% MOD 202. Breakdown at 7,180 psi
	ISIP = 5,250 psi FG = 0.935 psi/ft 15 min SIP = 4,800 psi.
8/11/1994	11 day BHSI pressure = 2,823 psi
7/1/1996	Retrieve packer at 10,865'. Run tubing and packer to 10,854'. Swab.
	RIH w/ jet pump assembly. Would not jet. Dropped pump and pushed to bottom.
9/1/1996	POOH with packer. Set RBP at 10,830'. Set 10K Baker lock-set packer at 10,305'.
	Acidized Strawn perfs with 2,100 gallons 15% HCL and 34 tons CO2.

