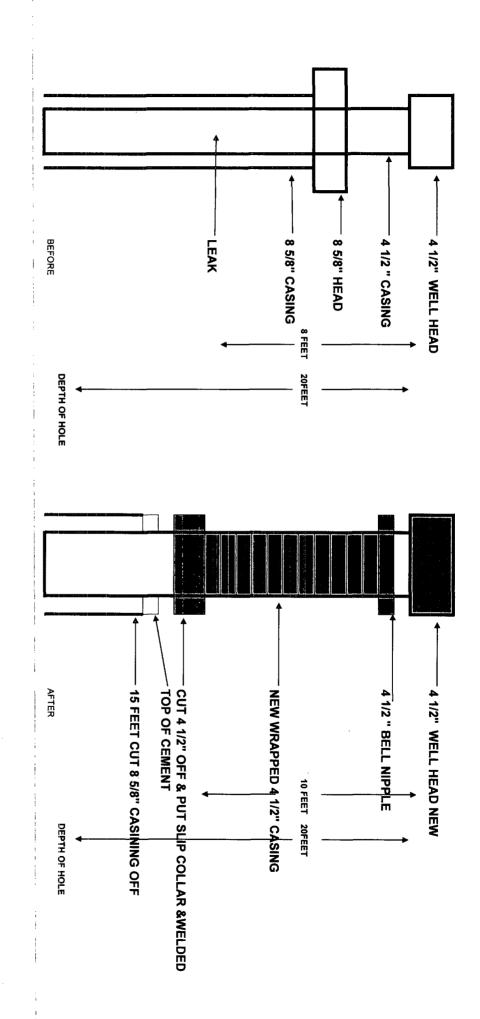
Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103	
District I	Energy, Minerals and Natu	ral Resources WELL A	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II OH. CONSERVATION DIVISION			30-015-22621	
District III District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indica	ate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		3505	TATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State	Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			JACKSON B	
1. Type of Well: Oil Well Gas Well Other Water Injection Well				
2. Name of Operator BURNETT OIL CO., INC			9. OGRID Number 003080	
3. Address of Operator 801 CHERRY STREET, SUITE 1500, FORT WORTH, TEXAS 76102			name or Wildcat Square Lake	
4. Well Location				
	980 feet from the SOUT		_feet from theEASTline	
Section 1	Township 17S Ra 1. Elevation (Show whether DR	ange 30E NMPM	County EDDY	
Pit or Below-grade Tank Application or C		, KKB, K1, GK, etc.)		
Pit type Emergency Depth to Groundwater		vater well 1000' +Distance from n	earest surface water More than 1000'	
Pit Liner Thickness: Synthetic mil 12		200 bbls; Construction I		
	propriate Box to Indicate N			
• •				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: BEREODM BEMEDIAL WORK				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORTEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			X ALTERING CASING X NS.□ PANDA □	
	MULTIPLE COMPL	CASING/CEMENT JOB		
OTHER		07.150	_	
OTHER:	ed operations (Clearly state all	OTHER:	inent dates, including estimated date	
			ore diagram of proposed completion	
7/12-14/06 Pit ok from OCD'S Mik	e Bratcher for lined & fenced i	oit. MI Basic rig. POOH w/th	a & pkr. test hull pluaged	
2.375" internal coated tbg in hole to				
BOP. 7/17-18/06 Run AD1 pkr to 2				
settings. 7/19/06 Found hole area				
of cement around 4.5" csg & cut out approx 10' piece above, welded on new piece w/slip on collar & bell nipple. 7/20/06 Phoned OCD's Gerry Guy- advised him of what was completed- He advised we did not have to weld back the 8.625" csg				
piece & csg head back in place. C				
RBP, test csg to 300 PSI for 15 m	ins-held. 7/21/06 Latched into	RBP w/tool, POOH w/all. R	un & set 4.5" AD1 tension	
packer @ 2369' on 2.375" internal			15 mins- held. Notified Gerry	
Guy on OCD answering machine	the well is ready to set up OCI	D witnessed well test date.		
7/25/06 OCD Gerry Guy present held. Well passed test and retur				
		Annuary of fam	return to injection. Pit	
		* *	d in accordance with	
I hereby certify that the information about	we is true and complete to the b			
grade tank has been/will be constructed or clos	sed according to NMOCD guidelines	, a general pe	below-	
SIGNATURE Sulva K	andlesh TITLE_	PETROLEUM ENGINEE	RDATE 8/09/5006	
Type or print name STERLING For State Use Only	RANDOLPH E-mail ac		Telephone 1847/332-5108	
Kunk	and the same of th	Gerry Guye Deputy Field Inspecto	r AHC 5 5 200C	
APPROVED BY: // Conditions of Approved (if any)	TITLE_	District II - Artesia	DATE AUG 2 2 2006	
Conditions of Approval (if any).				
	:			



JACKSON B #32

7/25/2006