

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-25337
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-6459
7. Lease Name or Unit Agreement Name Agave AAJ State
8. Well Number 2
9. OGRID Number 025575
10. Pool name or Wildcat Siegest Draw; Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>32</u> Township <u>19S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3826'GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

NOTE: CIBP at 8640' with 35' cement on top

1. RU all H2S safety equipment including a TIW valve on location. No casing recovery will be attempted.
2. Latch onto RBP at 6250' and POOH laying down tubing (all but 31 joints).
3. Set 4-1/2" CIBP at 7145' with 35' cement on top.
4. Set 4-1/2" CIBP at 6257' with 35' cement on top.
5. Set 4-1/2" CIBP at 3878' with 35' cement on top.
6. Set 4-1/2" CIBP at 1550' with 35' cement on top.
7. Perforate squeeze holes at 1150'.
8. RIH with packer and tubing to +/-1000' and pump 136 sx cement in and out of casing. WOC 3 hrs and tag plug.
9. Spot a 100' cement plug from 326'-426'. WOC 3 hrs and tag plug.
10. Perforate squeeze holes at 150'.
11. Install 4-1/2" casing swedge to circulate cement from 150' to surface with 20 sx (Tag plug).
12. Cut off wellhead and install marker and clean up location as per regulated.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE August 22, 2006

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only  
APPROVED BY: Phil Hanks TITLE Field Manager DATE 8/24/06  
Conditions of Approval (if any):

WELL NAME: Agave AAJ State #2

FIELD: Siegreist Draw – Abo Gas Pool

LOCATION: 1,980' FSL & 1,980' FWL of Section 32-19S-24E, Eddy County, NM

GL: 3,826'

ZERO: 13'

KB:

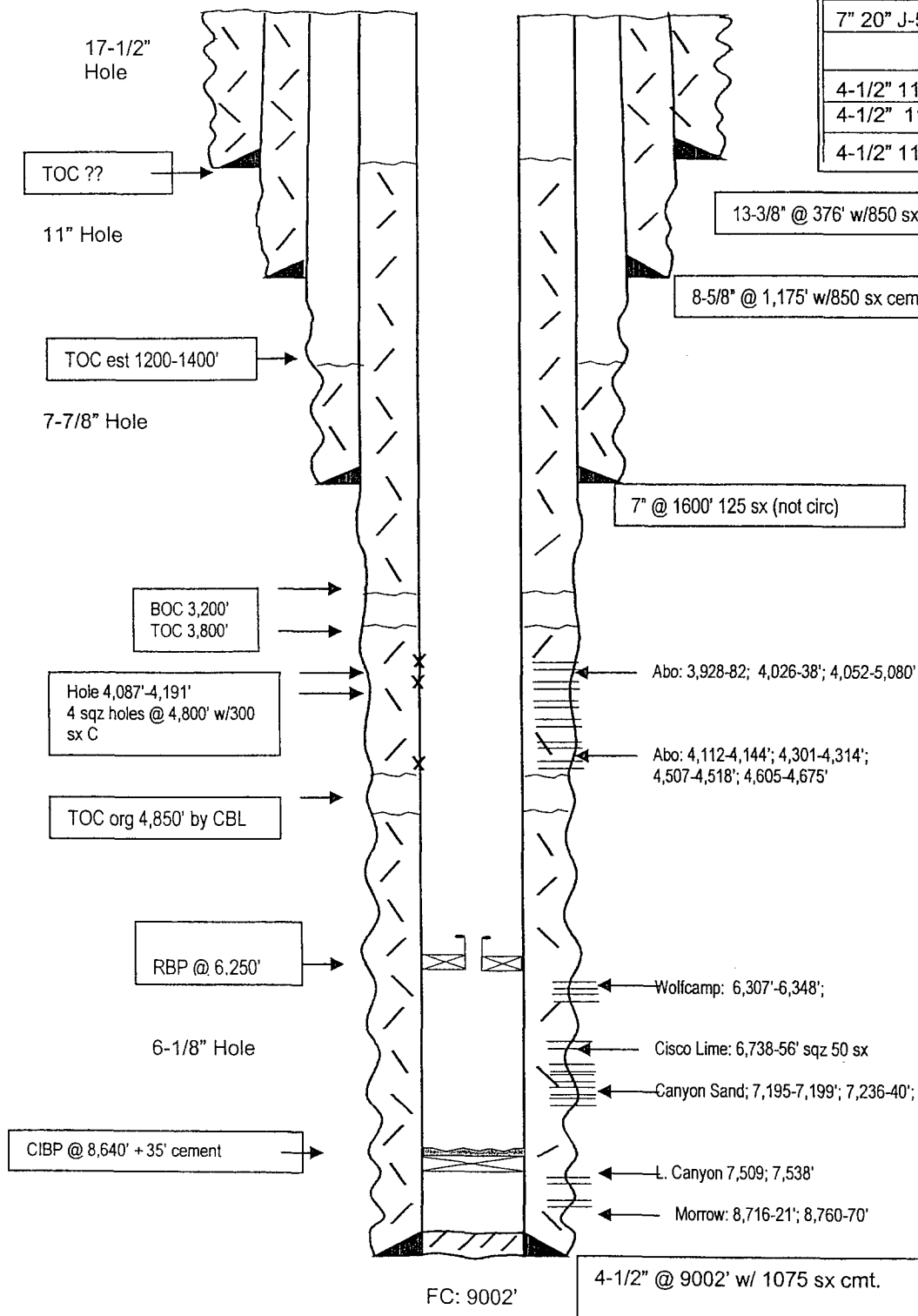
SPUD DATE: 12/18/1980

COMPLETION DATE: 1/16/1991

COMMENTS: API No.: 30-015-25337

### CASING PROGRAM

13-3/8" 54.5 J-55		376'
8-5/8" 24 J-55		1175'
7" 20" J-55		1600'
4-1/2" 11.6" N-80	1,350'	
4-1/2" 11.6 J-55	8,700'	
4-1/2" 11.6 N-80	900'	9002'



## Before

### TOPS

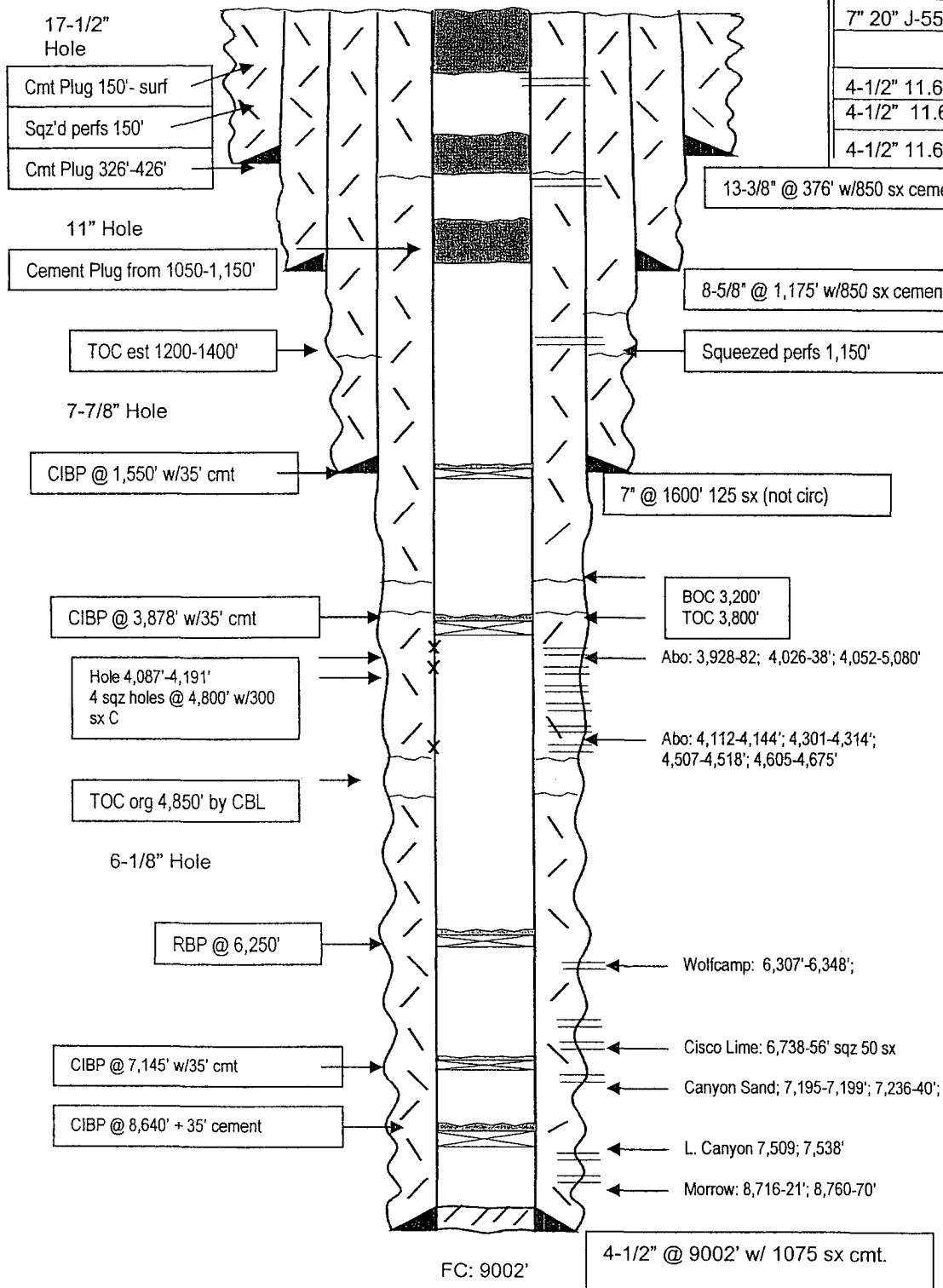
Abo/Shale	3,762'
Wolfcamp	5,052'
Cisco	6,522'
L. Canyon	7,422
Morrow Cl	8,695'
Chester	8,930'

Not to Scale  
7/24/06  
DC/Shannon

**WELL NAME:** Agave AAJ State #2 **FIELD:** Siecrest Draw – Abo Gas Pool  
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13-3/8" @ 376' w/850 sx cement (circ)

8-5/8" @ 1,175' w/850 sx cement (circ)

Squeezed perms 1,150'

7" @ 1600' 125 sx (not circ)

**After**

### TOPS

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Not to Scale  
7/24/06  
DC/Shannon