

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

BURNETT OIL CO., INC (817/332-5108)

3. ADDRESS OF OPERATOR

801 CHERRY STREET, SUITE 1500, FORT WORTH, TEXAS 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface UNIT P, 1070' FSL, 860' FEL

At proposed ~~point~~ SAME AS SURFACE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

APPROXIMATELY 6 MILES EAST OF LOCO HILLS, NEW MEXICO

10. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

330'

16. NO. OF ACRES IN LEASE

120

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

330'

19. PROPOSED DEPTH

5400'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3737' GR 3743' GR

22. APPROX. DATE WORK WILL START\*

SEPTEMBER 16, 2006

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	11 3/4"	42# IN PLACE	635'	430 Sks CL "C"
11"	8 5/8"	32# IN PLACE	3992'	1300 Sks CL "C"

A 14 3/4" hole was drilled to 635' and 11 jts of 11 3/4" 42# H40 ST&C casing set and cemented to surface. An 11" hole was drilled to 3992' & 90 jts 8 5/8" 32# J55 ST&C was set and cemented to surface. A 7 7/8" hole was drilled to TD. This well bore was plugged and abandoned in July 2000. A copy of the EOG plugging filing is included in our request to re-enter this well bore. Per the attached letter from EOG Resources Inc. we propose to change the name to the Gissler A #29 and re-enter the Gissler A #29 well bore by drilling out cement plugs (#3,4 &5) and drill to 5800'. We will set a 300' cement plug and wait on cement. We will tag top of cement plug then set approx. 5400' new 5 1/2" J55 casing and cement to surface. We will perforate and complete as a Loco Hills Paddock well as recommended by our service company. The producing well will produce to our existing Burnnet Gissler A Battery in Section 11, T17S, R30E.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Stacy Landry* TITLE PETROLEUM ENGINEER

DATE 8/16/2006

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side