

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33952
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: High Brass Fee
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>20</u> Township <u>24S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3072'		9. OGRID Number 157984
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/21/06

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only Accepted for record - NMOCD

APPROVED BY _____ TITLE _____ DATE 8/22/06

Conditions of Approval, if any:

OXY HIGH BRASS #1

Date: 08/05/2006

Supervisor 1: JOHN R. DOLLAHAN

START UP RIG

DRILL FROM 60' TO 195' (SPUD 17 1/2" HOLE @ 7:00 AM (MDT) 8/4/2006)

RIG REPAIR ON CHAIN OILER

DRILL FROM 195' TO 284'

WLS @ 235' = 2.00 DEG.

DRILL FROM 284' TO 657'

PUMP 50 BBL. VISCOUS SWEEP, DROP TOTCO @ 657' = 1.25 DEG. & TOH - LD BHR, SHOCK SUB, BIT SUB & BIT

RU CASING CREW, SAFETY MEETING & RUN 15 JTS. OF 13 3/8" 48# H-40 8RD ST&C CASING (661.51') SET @ 657'

RU HALLIBURTON, SAFETY MEETING & CIRCULATE TO CLEAR CASING

HALLIBURTON ATTEMPTED TO PUMP FRESH WATER SPACER AHEAD OF CEMENT - PUMP TRUCK BROKE DOWN

CIRCULATING 13 3/8" CASING WITH RIG PUMP - WAITING ON NEW CEMENT PUMP TRUCK

HALLIBURTON CEMENTED 13 3/8" CASING WITH 650 SX LEAD & 300SX TAIL CEMENT (SEE CEMENTING REPORT) - CIRCULATED 377 SX CEMENT TO SURFACE

NMOCD WAS NOTIFIED AT 4:40 PM (MDT) 8/4/2006 ABOUT THE CASING JOB - DID NOT WITNESS THE CASING JOB.

Date: 08/06/2006

WOC

CUT OFF 20" COND. PIPE & 13 3/8" CSG. - WELD ON A 13 3/8" SO X 13 5/8" 3M BRADEN HEAD & TEST HEAD TO 500# - OK

NU BOP & CHOKE MANIFOLD

PU BHA & TIH

TEST BOP, 13 3/8" CASING & CHOKE MANIFOLD TO 1,000# W/ RIG PUMP FOR 10 MINS. - OK

DRILL PLUG, BAFFLE PLATE & CEMENT TO SHOE

DRILL FROM 657' TO 916'

WLS @ 869' = 2.50 DEG.

DRILL FROM 916' TO 946'

Date: 08/07/2006

DRILL FROM 938' TO 1,094'

WLS @ 1047' = 2.50 DEG. & SERVICE RIG

DRILL FROM 1,094' TO 1,278'

WLS @ 1,231' = 2.25 DEG.

DRILL FROM 1,278' TO 1,470'

WLS @ 1,423' = 2.00 DEG.

DRILL FROM 1,470' TO 1,530'

Date: 08/08/2006

DRILL FROM 1,530' TO 1,693'

SERVICE RIG

DRILL FROM 1,693' TO 1,757'

WLS @ 1,710' = 2.00 DEG.

DRILL FROM 1,757' TO 2,045'

WLS @ 1,998' = 3.00 DEG.

DRILL FROM 2,045' TO 2,109'

Date: 08/09/2006

DRILL FROM 2,109' TO 2,268'

WLS @ 2,221 = 3.00 DEG. & SERVICE RIG

DRILL FROM 2,268' TO 2,523'

RU DEL'S FLUID CALIPER

DRILL FROM 2,523' TO 2,538' WHILE RUNNING FLUID CALIPER

RD DEL'S FLUID CALIPER - AV. HOLE SIZE = 13 3/4" - IT WILL TAKE 1,377 CU. FT. OF CEMENT W/ 9 5/8" CSG. SET AT 2,600' TO CIRCULATE CEMENT

DRILL FROM 2,538' TO 2,600' (TD OF 12 1/4" HOLE)

PUMP VISCOUS SWEEP & CIRCULATE OUT

DROP TOTCO @ 2,600' & TOH STANDING BACK 4 1/2" DP & 6 1/2" DC'S

Date: 08/10/2006

RU LD MACHINE & POOH LD 8" DC'S & 12 1/4" BHA

RU CASING CREW, SAFETY MEETING, RUN 57 JTS. 9 5/8" 36# & 40# J-55 & K-55 8RD LT&C CASING (2,603.99') SET @ 2,600'

RU HALLIBURTON, SAFETY MEETING & CIRCULATE TO CLEAR CASING

HALLIBURTON CEMENT 9 5/8" CASING W/ 650SX LEAD & 220 SX TAIL CEMENT - CIRCULATED 257 SX CEMENT TO SURFACE

PU BOP, SET 9 5/8" SLIPS, CUT OFF, INSTALL 13 5/8" 3M X 11" 5M "B" SECTION & TEST TO 1,600# - OK

NU 11" 5M BOP & CHOKE MANIFOLD

TEST BOP & ASSOCIATED EQUIPMENT TO 5,000# W/ MAN WELDING TESTER

INSTALL FLOW LINE & PU 8 3/4" BHA

NMOCD WAS NOTIFIED OF RUNNING 9 5/8" CASING @ 7:01 AM (MDT) 8/9/06 - TALKED W/ GERRY GUYE - NMOCD DID NOT WITNESS THE CASING JOB.

Date: 08/11/2006

PU & TIH W/ 8 3/4" BHA ON 6 1/2" DC'S & 4 1/2" DP TO 2,512'

TEST 9 5/8" CASING & BOP TO 2,000# W/ RIG PUMP - OK

DRILL PLUG, FLOAT COLLAR & CEMENT TO SHOE

DRILL FROM 2,600' TO 2,610'

FIT TO 11.5 #/GAL. EMW W/ 8.4# /GAL. AMW TO 420# WITH RIG PUMP FOR 10 MINS. - OK

DRILL FROM 2,610' TO 2,846'

WLS @ 2,797' = BAD PICTURE

DRILL FROM 2,846' TO 2,878'

WLS @ 2,829' = 2.50 DEG.

DRILL FROM 2,878' TO 3,228'

WLS @ 3,181' = 2.25 DEG.

DRILL FROM 3,228' TO 3,376'