Submit To Appropriate State Lease - 6 copies	District	t Office			State of New N						_	Form C-	
Fee Lease - 5 copies District I			Ene	Energy, Minerals and Natural Resources					WELL API	NO.	R	Revised June 10,	2003
1625 N. French Dr., Ho District II	obbs, Ni	M 88240		Oil Conservation Division							0-015	34175	
1301 W. Grand Avenue	e, Artesi	ia, NM 88210		Oil Conservation Division 1220 South St. Francis Dr. Santa Pe, No. 87595					5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., A	Aztec, N	M 87410		1220 South St. Francis Dr. Santa Le, RW 87595 8					STATE X FEE State Oil & Gas Lease No.				
District IV 1220 S. St. Francis Dr.	, Santa I	Fe, NM 87505			100	ALVEI	, ,	3/1					
	OMPL	LETION C	R RECC	MPL	ETIONSREPO	2 TYANG	LOG	<u>5</u> /		E 1100132 M. P. SELVERSON	31.573.544.55.374	12.12.12.12.12.12.12.12.12.12.12.12.12.1	
la. Type of Well: OIL WEL.	L 🗆	GAS WELL	□ DRY		OTHER OF STATES		4 6.gs/	_	7. Lease Name	or Unit Agr	eement N	ame	
b. Type of Comple NEW 🔣 W WELL O'		☐ DEEPEN			DIFF.	SPEZ			CTA S	!ጥ ለ ጥፑ <i>ር</i>	·OM		
2. Name of Operator			BAC	BACK RESVR. OTHER					8. Well No.				
MARBOB ET		Y CORPO	RATION	N					9. Pool name or Wildcat				
<u>.</u>		ADTECT	N NTM (0011	1 0227						MODE	OU NORTH	(CA)
PO BOX 22 4. Well Location	<i>∠ / ,</i>	ARIESIA	A, INM (3021.	1-0227				TURKEY	TRACK;	MORK	ROW, NORTH	(GAS
Unit Letter _	C	: 660	Feet Fro	m The_	NORTH	Lin	e and	1	980 Fee	t From The		WEST	Line
Section		2 ate T.D. Reach	Townshi	p Date Cor	18S Rampl. (Ready to Prod.)	inge	30E Elevations		MPM RKB, RT, GR,	etc.) T	EDD	Y County Casinghead	<u>'</u>
4/2/06		5/7/06			mpi. (Ready to Prod.) 17/06	13.					14. Elev.	Casingnead	
15. Total Depth	T	16. Plug Back	T.D.	17. If	Multiple Compl. How	Many	18. Interv	als	Rotary Tools	· · · · · · · · · · · · · · · · · · ·	Cable 7	Γools	
12000'		1160			ones?		Drilled B	у	0 - 120				
19. Producing Interv	- 11	492' M		tom, Na	ame						ctional St NO	urvey Made	
21. Type Electric an DLL, CSN		r Logs Run							22. Was Well		NO		
23.					SING RECO			strin			,		
23 3/8"		WEIGHT 54:			DEPTH SET 427 *		TE SIZE 7 1/2"		CEMENTING 470 SX		A	MOUNT PULLED NONE	\rightarrow
9 5/8"		36		3432'		12 1/4"			1300 SX			NONE	\neg
5 1/2"		17			11941'		7 7/8"		1900 SX			NONE	
											ļ		
24.	1			I IN	ER RECORD			25.	<u> </u>	JBING RE	CORD		
SIZE	TOP		воттом	LIN	SACKS CEMENT	SCREEN	1	SIZ	E	DEPTH S		PACKER SET	
									2 3/8"	1146	61		
26. Perforation rec	oord (in	stanual siza ar	d number)		<u> </u>	27 40	ID CHOT	FD	A CTLIDE CE	(E) IT CO	TEEGE	FTC	
11670' -			lO2 SHO	re)			INTERVAL		ACTURE, CEN AMOUNT AN				
11488' -		•	30 SHOTS	116701 11700			00'						
11100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,	,		1148	488'-11492' ACDZ W/ 500 GAL CLAY SAFE H							
28			· · · · · · · · · · · · · · · · · · ·		PRO	DDUC?	TION		<u> </u>				\dashv
Date First Productio	n	Pr	oduction Met	hod (Flo	owing, gas lift, pumpir		***************************************	·)	Well Status (Prod. or Shi	ut-in)		
7/30/0	6			F	LOWING					PRODU	CING		
Date of Test		Tested	Choke Size		Prod'n For	Oil - Bbl		Gas	- MCF	Water - Bl	· · · · · · · · · · · · · · · · · · ·	Gas - Oil Ratio	
7/31/06		24			Test Period		0		31	o	ı		
Flow Tubing	Casing	g Pressure	Calculated 2	24-	Oil - Bbl.		- MCF	V	Water - Bbl.			PI - (Corr.)	
Press.			Hour Rate										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By					
SOLD TITO AGUIRRE													
30. List Attachments													
LOGS, DEVIATION SURVEY 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Printed													
Signature L	111	ME	JUC,		Name DIANA	J. BR	IGGS Tit	le]	PRODUCTIO	N ANAL	YST	Date 8/22/	06
E-mail Address		PRODU	TION@M	ABBOI	B.COM								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaster	m New Mexico		Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	10534'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	1236'	T. Atoka	10821'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	1486'	T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen	2578	T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg	3010 '	T. Montoya		T. Mancos	T. McCracken		
T. San Andres	3564'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger_		T. Dakota	T		
T. Blinebry		T. Gr. Wash		T. Morrison	T.		
T.Tubb		T. Delaware Sand	4207 '	T.Todilto	T		
T. Drinkard		T. Bone Springs	4966'	T. Entrada	T.		
T. Abo		T. BOWER	2354	T. Wingate	T.		
T. Wolfcamp	9332	T. L. MORROW	11616'	T. Chinle	Т.		
T. Penn		T. CHESTER	11828'	T. Permian_	T.		
T. Cisco (Bough C	C)	T		T. Penn "A"	T. OH OR CAS		

				R ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR	TANT WATER SANDS		
Include data on rate of	water inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology