

its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30-2000
E Serial No.

SUNDAT NOTICES AND REPORTS ON WELLS				NM-0376257-A	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals			6. It Indian, Allott		
SUBMIT IN TRIPLICATE				COR E	
			7. Unit or CA Ag	reement Name and No.	
1a. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other			0 14/0111110000	AR V CO	
			8 Well Name an	The S	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			9. API Well No.	on Hills 7 Fed Com 3	
3. Address and Telephone No.				30-015-34468 EZZZ 12 01 3 Y	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802			10. Field and Po	10. Field and Pool, or Exploratory	
Location of Well (Report location clearly and in accordance with Federal requirements)* SESE Lot P 1010' FSL & 660' FEL			в	Burton Flat; Morrow	
			12. County or Pa	12. County or Parish 13. State	
Sec 7 T21S R27E			Eddy	NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OS SUBMISSION			F ACTION		
Notice of Intent		Deepen	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off☐ Well Integrity	
☑ Subsequent Report		New Construction	Recomplete	Other Drilling	
Final Abandonment Notice		Plug and Abandon	Temporarily Abandon	Operations	
		Plug Back	Water Disposal		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)					
05/17/06 TD 17 1/2" hole @ 629'. Ran in 9 jts 14 jts 13 3/8" 48#, H-40 ST&C csg set @ 629'. Notified Paul Swartz (BLM) of intent to cmt surf. Cmt Stage 1 lead w/250 sx Cl H, 2nd lead w/450 sx Cl C, tail w/250 sx Cl C. Circ 310 sx to res pit. WOC 18 hrs. 05/27/06 Tst pipe & annular to 1200 psi - ok. 05/29/06 BLM (Gene Hunt) notified of intent to run csg. 05/30/06 TD 12 1/4" hole @ 2608'. Ran in w/58 jts 9 5/8" 36# J-55 ST&C csg @ 2608'. Cmt 1st lead w/250 Cl C, 2nd lead w/600 sx Cl C, tail w/300 sx Cl C. Circ 228 sx to res pit. WOC 18 hrs. 06/03/06 Tst annular to 250 & 500 psi - ok. Tst csg to 11.0 EMW for 30 min - ok. Tst witnessed by BLM (Clark). 06/28/0/06 Rig rlsd.					
Please reference NOI to change plans for	r problems in the hole. P&A to be filed	d.	AUG 1 0 20 ALEXIS C. SWOE PETROLEUM ENG	OS OCDA	
14 Loroby contribution	ruo and correct				
14. I hereby certify that the foregoing is true and correct Name Stephanie A. Ysasaga Signed Sr. Staff Engineering Technician Date 8/7/2006					
(This space flor Federal or State Office use)					
Approved by	Title		Date		
Conditions of approval, if any:	1100		Date		
/	Aganta	d for record . NAC	O.C.		
Title 19 LLCC Section 1001 makes it a come for any	ALEXA DES				