O'Briant & Associates, Inc.

P. O. Box 10487 Midland, TX 79702 (432) 683-5511 (24 Hr. Ans.), (432) 683-5903 (Fax) E-Mail: cobriant@apex2000.net

Barry Hunt BLM 620 East Green Street Carlsbad, New Mexico 88220

SUBJECT:

Application for Downhole Commingling

Application for Surface Commingling

Yates Energy Corporation North Hess Federal "23" No. 1 API Number 30-015-34509 Lonesome Dove Federal No. 2 API Number 30-015-33873

Dear Mr. Hunt:

The attached forms should cover the applications required by the NMOCD and Bureau of Land Management for both the Downhole Commingling of the North Hess Federal "23" No. 1; and the Surface Commingling of both wells.

If there are any further questions or information required please contact me.

Sheryl L. Jonas

Agent for Yates Energy Corporation

Sjonas4011@aol.com

SJ/file

DATEIN	SUSPENSE	ENGINEER	EOGGED IIV	TYPE	APP NO.
DATE IN	SUSPENSE	ENGINEER	LOGGED IN		APP NO.

NEW MEXICO OIL CONSERVATION DIVISION



		- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505	
		ADMINISTRATIVE APPLICATION CHECKL	IST
TH	IIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	RULES AND REGULATIONS
Applic	[DHC-Down		e Commingling) asurement) sion)
[1]	TYPE OF AF	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PC DCS COLN	M
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPI	R
	[D]	Other: Specify	
[2]	NOTIFICAT [A]	Working, Royalty or Overriding Royalty Interest Owners WTO Hot: Fiel who of Athened Paper	
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Atta	ched, and/or,
	[F]	Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO I	PROCESS THE TYPE
	al is <mark>accurate</mark> a	TION: I hereby certify that the information submitted with this applicand complete to the best of my knowledge. I also understand that no acquired information and notifications are submitted to the Division.	
	Note:	: Statement must be completed by an individual with managerial and/or supervisor	y capacity.
5ht Print or	Type Name	Signature Signature Title	

510HAS YALL @ 201. Com e-mail Address

Yates Energy Corporation Notification List North Hess Federal "23" No. 1 Lonesome Dove Federal No. 2

Harco Limitied Partnership
P. O. Box 3716
Roswell, New Mexico 88202-3716

Attn: Gerri Harrington

Jalapeno Corporation P. O. Box 1608 Albuquerque, NM 87103

Attn: Harvey E. Yates Jr.

Chesapeake Operating, Inc. P. O. Box 18496 Oklahoma City, OK 73154

Attn: Doug Bellis

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

Attn: John Humphrey

MCCombs Energy LLC 5599 San Felipe, Suite 1220 Houston, Texas 77056

Attn: Larry Wyont

Petrohawk Energy Corporation 1100 Louisiana, Suite 4400 Houston, Texas 77002

Attn: Jana Beeson

Yates Energy Corporation Notification List North Hess Federal "23" No. 1 Lonesome Dove Federal No. 2

Armstrong Energy Corporation P. O. Box 1973 Roswell, New Mexico 88202 Grayfox Oil Company 3276 E. Willow Street Signal Hill, CA 90755

Attn: Robert G. Armstrong

Attn: Robert E. Long

Harvard Petroleum Company LLC P. O. Box 936 Roswell, New Mexico 88202

Attn: H. Lee Harvard

LDM Associates 116 West First Street Roswell, New Mexico 88203

Attn: Keith E. McCamey

Attn: Don Ford Wespac Energy LLC P. O. Box 311824 New Braunfels, TX 78131

Yates Energy Corporation P. O. Box 2323 Roswell, New Mexico 88202 District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

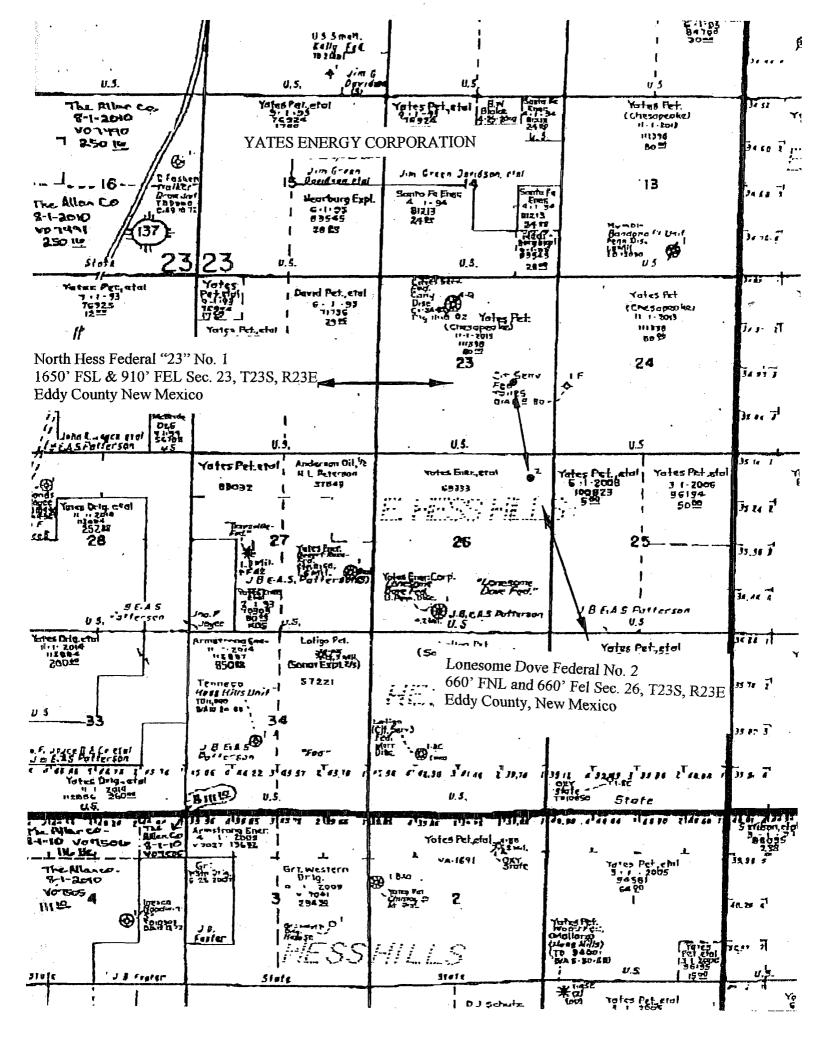
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

OPERATOR NAME: Yates			DIVERSE	OWNERSHIP)	
	Energy Corpor		202		· · · · · · · · · · · · · · · · · · ·
APPLICATION TYPE:	DOX 2323, ROL	swell, NH OO	202		
Pool Commingling Lease Comminglin	ng FPool and Lease Con	nmingling MOff-Lease	Storage and Measu	rement (Only if not Surfac	e Comminuled)
	State XX Feder		-		
Is this an Amendment to existing Order			he appropriate (Order No.	
Have the Bureau of Land Management	(BLM) and State Land	office (SLO) been not	ified in writing	of the proposed comm	ingling
Σ Yes □N₀ by phone and				or arr paper	WOLK
	` '	L COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
	SEE ATTACHE	Þ	SEE A	TTACHED	
			ļ	ļ	
<u> </u>				}	
(2) Are any wells producing at top allowa	bles? Tyes TNo 1	l Not available	<u> </u>		
(3) Has all interest owners been notified b	y certified mail of the nro				pies of all form
(4) Measurement type: Metering	Other (Specify)	and allocatio	n, with p	eriodic well	test.
(5) Will commingling decrease the value of	of production? Tres	14No II yes descri	be why commingi	ing should be approved	
<u> </u>					
	` '	SE COMMINGLING S with the following in			
(1) Pool Name and Code.	1 least attach sheets	with the following the	HUI HALIUH		
(2) Is all production from same source of					· ·
(3) Has all interest owners been notified by	• •	~ ~	☑Yes □N		-
(4) Measurement type: XXMetering	Other (Specity) and	d allocation,	with per	logic well re	est
	` '	LEASE COMMIN			
(1) Complete Stations A see I.F.	Please attach sheets	s with the following in	<u>aformation</u>		
(1) Complete Sections A and E.					
) OFF-LEASE ST	ORAGE and MEA	SUREMENT		
		ts with the following			
(1) Is all production from same source of		to interest	owners wi	11 be with a	copy of all
(2) Include proof of notice to all interest of		ork attached			
(E) AI	DITIONAL INFO			(nes)	
		with the following in		P	
(1) A schematic diagram of facility, include	• •				
(2) A plat with lease boundaries showing at (3) Lease Names, Lease and Well Number	•	ons. Include lease numbe	ers if Federal or Sta	ate lands are involved.	
				·	
I hereby certify that the information above is	1	, ,	d belief.		
SIGNATURE: MOLLY V.	JUIN TI	_{ILE:} Agent		DATE:	
TYPE OR PRINT NAME Sheryl I	Jonas		TEL	EPHONE NO.: 432	-683-5511
E-MAIL ADDRESS: Sjonas4011(aol.com				_



Pipeline ROW to follow road ROW Permit #114262 from the North Hess "23" No. 1 (Lease #NM111398) (APL#30-025-34509), 1650' FSL AND 910' FEL of Sec. 23, R23S, R23E: to the Lonesome Dove Federal No. 2 (Lease #NM69333) (API #30-315-33873) 660' FNL and 660' Description of Federal Lands Affected and Sketch of proposed Pipeline 氏のするまする FROM ASSECT FEL of Sec. 26, T23S, R23E. 2382.12 210 BBL STACK PACK Seperator STOROGO 74024 Flag. 5# D Roader 212 Pur SOB 1000 m 4 4 4

State of New Mexico
Energy, Minerals and Natural Resources Department

State of New Mexico
Division District I 160, NM 88240 AUS 2006 District II OCD - ARTESIA 1301 W. Grand 1220 South St. Francis Dr. District III Santa Fe, New Mexico 87505 **District IV**

1220 S. St. Francis Dr.,

Form C-107A Revised June 10, 2003

APPLICATION TYPE Single Well

Establish Pre-Approved Pools EXISTING WELLBORE XX Yes ___No

Yates Energy Corporation	P. O. Box 2323, Roswell, New Mexico	88202
Operator	Address	
N. Hess Federal "23" No. 1	Sec. 23, T23S, R23E	Eddy
Lease Well No.	Unit Letter-Section-Township-Range	County
OGRID No. 25542 Property Code	API No. 30-015-34509 Lease Type:Fe	ederal X State Fee

APPLICATION FOR DOWNHOLE COMMINGLING

DATA ELEMENT	UPPI	ER ZONE			ERME					LOWER	ZONE		
Pool Name	Wo1f	camp		Undes	signa er Pe		East	Hil		ana Po	int St	rawn	Ga
Pool Code				9738					7	1485			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	7154' -	7171'		833	34' -	834	9'		862	8' – 8	710'		
Method of Production (Flowing or Artificial Lift)	Flow	ī			਼ੁਯ	low				. Flo	w		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom													
perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Not	Requir	eđ	N	ot Re	equi:	red		Not	Requ	ired		
Oil Gravity or Gas BTU (Degree API or Gas BTU)	0	.700			0.7	700		··		0.6	50		
Producing, Shut-In or New Zone	Prod	ucing/t	esti	ng	Prod	ucin	g/te	stin	g	Produ	cing/	estin	ıg
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 5/1	2/06		Date:		4/06	MC투/d	1	Date:		5/06 CF/day		
to the same appearance of the same and the s	Raies. est	0.5 BO		Rates.	est	00 ;	MC " / C	lay	Rates:	OO M	cr/uay		
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil	Gas		Oil		Ga	s		Oil		Gas		
than current or past production, supporting data or explanation will be required.)	100 %	6 20	%		%		20	%	,	%	20	%	

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?		No
Are all produced fluids from all commingled zones compatible with each other?	Yes_X	No
Will commingling decrease the value of production?	Yes	No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Ycs_X_	No
NMOCD Reference Case No. applicable to this well:		
Attachments:		

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the	he best of my knowledge and belief.	
SIGNATURE Shuft. Johnstille	Agent DATE 08/08/06	
TYPE OR PRINT NAME Sheryl Jonas	TELEPHONE NO. (432) 683-5511	
E-MAIL ADDRESS Sionas4011@aol.com		

ADDITIONAL SECOND PAGE State of New Mexico

Energy, Minerals and Natural Resources Department

District I 1625 N. French Dr District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road,

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

APPLICATION TYPE _Single Well

Establish Pre-Approved Pools
EXISTING WELLBORE ____ Yes ____No

Revised June 10, 2003

Form C-107A

APPLICATION FOR DOWNHOLE COMMINGLING

Yates Energy Corporati Operator	Add	iress	
N. Hess Federal "23" N		Section-Township-Range	County
OGRID No Property Co		•	•
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name			Hess Morrow East
Pool Code			78380
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)			9795' - 10,038
Method of Production (Flowing or Artificial Lift)			Flow
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the			Not Required
depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU)			0.650
Producing, Shut-In or New Zone]	Producing/Testing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date:	Date:	Date: 04/15/06
applicant shall be required to attach production cstimates and supporting data.)	Rates:	Rates:	Rates: 120 MCF/day
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas 40
than current or past production, supporting data or explanation will be required.)	% %	% %	% %
	ADDITION	NAL DATA	
Are all working, royalty and overriding f not, have all working, royalty and ove			Yes No Yes No
Are all produced fluids from all commin	ngled zones compatible with each o	other?	Yes No
Vill commingling decrease the value of	production?		YesNo
f this well is on, or communitized with, r the United States Bureau of Land Ma	state or federal lands, has either th nagement been notified in writing o	ne Commissioner of Public Lands of this application?	Ycs No
MOCD Reference Case No. applicable	e to this well:		
Attachments: C-102 for each zone to be comming! Production curve for each zone for a For zones with no production history Data to support allocation method or Notification list of working, royalty Any additional statements, data or d	at least one year. (If not available, it is sufficiently, estimated production rates and sur formula. and overriding royalty interests for	attach explanation.) upporting data. r uncommon interest cases.	
	PRE-APPRO	VED POOLS	
If application is t	o establish Pre-Approved Pools, th	e following additional information wil	ll be required:
ist of other orders approving downhole ist of all operators within the proposed roof that all operators within the proposottomhole pressure data.	Pre-Approved Pools		
hereby certify that the information	above is true and complete to the	he best of my knowledge and belie	of.
-11.	^ <i>V</i>		
IGNATURE Shery	S. YOKAHILE_	TELEPHONE NO. (

Yates Energy Corporation
North Hess Federal "23" No. 1
Lonesome Dove No. 2
Surface and Pool Commingling

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	50 50	90 90
60 60 60 720 720	09	120
0.7 0.7 0.65 0.65	0.7	
0.7 0.7 0.65 0.65	0.7 0.65	
North Hess Federal "23" No. 1 Wolfcamp (No Pool Found) Undesignated East Hills (Upper Penn) Bandana Point Strawn Gas Hess Morrow East	Lonesome Dove No. 2 Undesignated East Hills (Upper Penn) Bandana Point Strawn Gas	North Hess Federal "23" No. 1 Lonesome Dove No. 2
	al "23" No. 1 1 Found) 1 Found) 2 0.7 2 0.7 3 0.65 40 5 0.65 60 20 0 0 0 0 0 0 0 0 0 0 0	pper Penn) 0.7 0.7 0.7 60 40 0.5 0.65 0.65 0.65 0.65 0.65 0.65 0.65

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 86240

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210 OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003
Submit 20 APTE State bease - 3 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. PRANCIS DR., SANTA PR. NM 87505	WELL LOCATION AND	ACREAGE DEDICATION PEAT	AMENDED REPORT			
API Number	Pool Code	Pool Nam	ie C C C C C C C C C C C C C C C C C C C			
30-015-34509	78380	Hess Morrow East				
Property Code	Pro	Property Name				
	NORTH HES	SS FEDERAL 23	1			
OGRID No.	Ope	rator Name	Elevation			
25542	YATES ENER	GY CORPORATION	4117'			

Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
ļ	23	23-S	23-E		1955	SOUTH	710	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				L

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STANDARD UNIT HAS BI	EEN APPROVED BY TI	HE DIVISION
			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		 	Sheryl L. Jonas Printed Name Agent for Yates Energy
			O8/08/06 Date SURVEYOR CERTIFICATION
	GEODETIC COORDINATES NAD 27 NME Y=468317.2 N X=428609.8 E	4101.6' 4099.5'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
	LAT.=32*17'14.31" N LONG.=104*33'51.66" W	4124.4' 4109.1'	JULY 14, 2005 Date Surveyor Signature of Seal of Solution Protessional Surveyor Day Alliann 744105
5			Certificate No. CARY 2000 12841

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 29.101.121314781 29.101.121314781

Forma C-102

Revised JUNE 10, 2003

te Lease (C) 4 Copies te Lease (C) 3 Copies

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

1220 S. ST. FRANCIS DR., SANTA FE, NM 8750	5	G-AMENDED REPO	JKI
API Number 30-015-34509	Pool Code 97383	Pool Name Undesignated East Hills Upper Penn	
Property Code		perty Name Well Number SS FEDERAL 23 1	
ogrid No. 2:5542		rator Name Elevation GY CORPORATION 4117'	

Surface Location

ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	l	23	23-S	23-E		1955	SOUTH	710	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill	Consolidation	Code Or	der No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

 OR A NON-STANDARD UNIT HAS BEE	EN APPROVED BY THI	EDIVISION
		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
		Sheryl L. Jonas Printed Name
		Agent for Yates Energy Title Date SURVEYOR CERTIFICATION
GEODETIC COORDINATES NAD 27 NME Y=468317.2 N X=428609.8 E LAT.=32*17'14.31" N	4101.6' 4099.5' 600' 710'-	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. JULY 14, 2005
LONG. = 104'33'51.66" W	4124.4' 4109.1'	Signature & Schi 5/0 Signature
		Certificate No. GARY HIDSON 12641

DISTRICT I 1625 N. PRENCE DR., HOBBS, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Revised JUNE 10. 2003 Submit to Appropriate District Office de Lease - 4 Copies ee Lease - 3 Copies

DISTRICT III

DISTRICT IV

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	0660
30-015-34509	71485	Bandana Point Strawn	Gas
Property Code	Property NORTH HESS		Well Number 1
0GRID No. 25542	Operator YATES ENERGY		Elevation 4117

Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
1	23	23-S	23-E		1955	SOUTH	710	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
		<u> </u>			<u> </u>				
Dedicated Acre	s Joint of	r Infill Co	nsolidation (Code Or	der No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STANDARD UNIT HAS B	EEN APPROVED BY TH	E DIVISION
		T	OPERATOR CERTIFICATION
			I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
			Shew (S. Dones)
			Sheryl L. Jonas Printed Name
			Agent for Yates Energy Title 08/08/06 Date
			SURVEYOR CERTIFICATION
	GEODETIC COORDINATES NAD 27 NME	4101.6' 4099.5'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my
	Y=468317.2 N X=428609.8 E	100 0 710'	supervison and that the same is true and correct to the best of my belief.
	LAT.=32°17′14.31″ N LONG.=104°33′51.66″ W	4124.4 4109.1	JULY 14, 2005 Date Surveyed LA Signature (Self 5/1)
		955'	Professional Surveyor
	.1 		bary 10 200mm 7/19/05
and the second s			Certificate No. GARY HINGO 12641

DISTRICT I 1826 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102

DISTRICT III

DISTRICT IV
1220 S. ST. PRANCIS DR., SANTA FR. NM 87605
WELL LOCATION AND ACREAGE DEDICATION PLAT

1220 S. ST. FRANCIS DR., SANTA FE, NM 8750	WELL LOCATION AND	ACKEAGE DEDICATION PLAT	AMENDED REPOR			
API Number	API Number Pool Code Pool Name					
30-015-34509	·	ildcat (Wolfcamp)				
Property Code	-	perty Name SS FEDERAL 23	Well Number			
OGRID No. 25541	•	rator Name GY CORPORATION	Elevation 4117'			

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	23	23-S	23-E		1955	SOUTH	710	EAST	EDDY 1

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	onsolidation	Code Ore	der No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

01	R A NON-STANDARD UNIT HAS BI	EEN APPROVED BY TH	E DIVISION
			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
			Signature Johns
			Sheryl L. Jonas Printed Name
			Yates Energy Company Title 08/08/06
			Date
			SURVEYOR CERTIFICATION
	GEODETIC COORDINATES NAD 27 NME Y=468317.2 N X=428609.8 E	4101.6' 4099.5'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
	LAT.=32*17'14.31" N LONG.=104*33'51.66" W	4124.4' 4109.1'	JULY 14, 2005 Date Surveyed LA Signature & Seal of the Professional Surveyor
		1955	Bang 1 Zulion 7/19105
TO SECURISE DESIGNATION OF THE PROPERTY OF			Cepture to No. GARY RINGING 1284