

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. <div style="text-align: right;">30-015-34631</div>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name <div style="text-align: right;">WHISKEY GIRL FEE</div>	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. <div style="text-align: right;">1 35334</div>	
2. Name of Operator <div style="text-align: right;">MARBOB ENERGY CORPORATION 14049</div>				9. Pool name or Wildcat <div style="text-align: right;">CARLSBAD; MORROW, SOUTH (PRO GAS)</div>	
3. Address of Operator <div style="text-align: right;">PO BOX 227, ARTESIA, NM 88211-0227</div>				10. Date Spudded <div style="text-align: right;">4/7/06</div>	
4. Well Location Unit Letter <u>P</u> <u>464</u> Feet From The <u>SOUTH</u> Line and <u>1119</u> Feet From The <u>EAST</u> Line Section <u>14</u> Township <u>22S</u> Range <u>26E</u> NMPM <u>EDDY</u> County				11. Date T.D. Reached <div style="text-align: right;">5/14/06</div>	
12. Date Compl. (Ready to Prod.) <div style="text-align: right;">8/10/06</div>				13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: right;">3176' GL</div>	
14. Elev. Casinghead <div style="text-align: right;">11850'</div>		15. Total Depth <div style="text-align: right;">11692'</div>		16. Plug Back T.D. <div style="text-align: right;">11692'</div>	
17. If Multiple Compl. How Many Zones? <div style="text-align: right;">0 - 11850'</div>		18. Intervals Drilled By <div style="text-align: right;">0 - 11850'</div>		19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: right;">11102' - 11616' MORROW</div>	
20. Was Directional Survey Made <div style="text-align: right;">YES</div>				21. Type Electric and Other Logs Run <div style="text-align: right;">DLL, CSNG</div>	
22. Was Well Cored <div style="text-align: right;">NO</div>				23. <b>CASING RECORD (Report all strings set in well)</b>	
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
20"		94#		316'	
9 5/8"		36#		2014'	
7"		23#		8739'	
4 1/2"		11.6#		11850'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
26"		750 SX		NONE	
12 1/4"		1550 SX		NONE	
8 3/4"		1200 SX		NONE	
6 1/8"		250 SX		NONE	
24. <b>LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. <b>TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
	2 3/8"	11050'			
26. Perforation record (interval, size, and number) 11610'-11616' (42 SHOTS) 11395'-11402' (8 SHOTS) 11282'-11402' (105 SHOTS) 11102'-11172' (84 SHOTS)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 11610'-11616'      ACDZ W/ 500 GAL CLAY SAFE H 11395'-11402'      ACDZ W/ 500 GAL CLAY SAFE H 11282'-11402'      ACDZ W/ 1800 GAL CLAY SAFE H					
28. <b>PRODUCTION</b>					
Date First Production <div style="text-align: right;">8/13/06</div>		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: right;">FLOWING</div>		Well Status (Prod. or Shut-in) <div style="text-align: right;">PRODUCING</div>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
8/14/06	24			0	797
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: right;">SOLD</div>					Test Witnessed By <div style="text-align: right;">OWEN PUCKETT</div>
30. List Attachments <div style="text-align: right;">LOGS, DEVIATION SURVEY, DIRECTIONAL SURVEY, GYROSCOPIC SURVEY</div>					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Diana J. Briggs</i>		Printed Name <b>DIANA J. BRIGGS</b> Title <b>PRODUCTION ANALYST</b> Date <b>8/18/06</b>			
E-mail Address <b>PRODUCTION@MARBOB.COM</b>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	10108'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	10640'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinbry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sand	1864'	T. Todilto	T.	
T. Drinkard	T. Bone Springs	5146'	T. Entrada	T.	
T. Abo	T. MORROW	11264'	T. Wingate	T.	
T. Wolfcamp	T. LWR MORROW	11482'	T. Chinle	T.	
T. Penn	T.		T. Permian	T.	
T. Cisco (Bough C)	T.		T. Penn "A"	T.	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from .....to.....feet.....  
 No. 2, from .....to.....feet.....  
 No. 3, from .....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
#27	-	CONTINUED					
11282'	-11402'		FRAC W/ 65K# 18/40 VERSAPROP				
11102'	-11172'		FRAC W/ 23.5K# 18/40 VERSAPROP				