

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED
OCD - ARTESIA

WELL API NO.

30-015-34717

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

KAISER B 18 G

8. Well Number 9

9. OGRID Number

6137

10. Pool name or Wildcat

Yeso

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator:

Devon Energy Production Company, L.P.

3. Address of Operator

20 North Broadway, Oklahoma City, OK 73102-8260

405-552-8198

4. Well Location

Unit Letter G: 2310 feet from the North line and 1650 feet from the East line

Section 18 Township 18S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3319' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER ☒ Drilling Operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/17/06 MIRU. TD 17 1/2" hole @ 182'.

7/18/06 Ran in 4 jts 13 3/8", 48#, H-40 ST&C and set @ 182'. Cement lead w/ 100 sacks Class C + 2% CaCl2 + 1/4 #/sx Celloflake; slurry: 14.8 ppg, 1.35 cu/ft, 6.34 gps = 24 bbls slurry; tail w/ 175 sacks Class C + 2% CaCl2; slurry: 14.8 ppg, 1.34 cu/ft, 6.36 gps = 41 bbls slurry. Total volume = 214 cu/ft; Estimated temperature of formation = 80 degrees, estimated temperature of slurry = 80 degrees, estimated compressive strength = 8 hours at 80 degrees = 500 psi. Bump plug with 342 psi - plug held ok. Did not circulate cement. Notified Tim Gum with OCD. WOC 14.75 hours.

7/20/06 TD 12 1/4" hole @ 1020'. Ran in 25 jts 8 5/8", 24#, J-55 ST&C csg and set at 1020'. Cement lead w/ 420 sacks 35/65/6 Class C + 2% salt + .25 Celloflake, slurry = 12.7 ppg, yield 1.94 cu/ft, 10.5 gps, total vol = 814 cu/ft; tail w/ 200 Class C., 14.8 ppg, yield 1.35 cu/ft, 6.35 gps, total volume = 270 ft³; circ 24 sacks to pits. Estimated temperature of slurry = 80 degrees, estimated temperature of formation = 83 degrees, compressive strength 8 hours at 83 degrees = 500 psi, Test casing to 750 psi - ok.

7/29/06 TD 7 7/8" hole at 3510'. Circulate and condition hole.

7/30/06 Ran 82 jts of 5 1/2", 15.5#, J-55 LT&C csg and set at 3510'. Cement lead w/ 125 sacks 35/65/6 + 5% salt, + 1/4 #/sx Celloflake + 6% BWOC Bentonite; slurry = 12.7 ppg, 1.94 cu/ft, 10.5 gps, total volume = 242.5 cu/ft. tail w/ 650 sacks 60/40 C + 5% salt + 1/4 #/sx Celloflake + 4% sodium metasilicate + 4% BWOC MPA-1. Slurry = 13.8 ppg, 1.37 cu/ft, 6.33 gps, total cement volume = 890.5 cu/ft., estimated temp of slurry = 96 degrees, estimated formation temperature = 104 degrees; circ 55 sacks cement to pits. Bumped plug with 1587 psi - held good.

7/30/06 Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Eng. Tech DATE 8/16/06

Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. 405-552-8198

For State Use Only

APPROVED BY: Accepted for record - NMOCD TITLE _____ DATE 8/21/06

Conditions of Approval (if any):