

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

NM-92757

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

New Man Federal #1

9. API Well No.

30-015-33848 34903

10. Field and Pool, or Exploratory Area

Malaga Morrow, West

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1905 FSL 660 FEL NESE(I) Sec 20 T24S R28E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|------------------------------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud. Set</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Casing & Cementing</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See other side/attached

ACCEPTED FOR RECORD

AUG 10 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/10/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted for record - NMOCD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

New Man Federal Com #1

Date: 07/04/2006

Supervisor 1: TONY DURAN

RIG WATCH

FNSH RIGGING UP DRILLING EQUIPMENT

MIX SPUD MUD, & TALLY DRILLING BHA

PRE-SPUD RIG INSPECTION, OK!

SPUD 17 1/2" HOLE @ 12:00 HRS 07/03/2006, DRLG 1/ 50' - 347', NOTE: LOST CIRC @ 68', DRY DRLG 1/ 68' - 347', PUMPING LCM SWEEPS, NO SUCCESS.

RAN SURVEY @ 297' = 1.0 Deg.

DRY DRLG 1/ 347' - 652', TD 17 1/2" HOLE @ 652' @ 03:30 HRS 07/04/2006.

RAN SURVEY @ 612' = 1.0 Deg.

TOH TO RUN CASING

R/U CASING CREW & STARTED RUNNING 13 3/8" CASING

Date: 07/05/2006

CONTD TO RUN CASING, RAN 15 JTS - 13 3/8", 48#, H-40, 8rd, ST&C. SET CASING @ 652'

CIRC THRU CASING, WAITING ON CEMENTING EQUIPMENT

HELD PRE-JOB SAFETY MEETING

TESTED CEMENTING LINES TO 2500 PSI, MIXED AND PUMPED 10 BBLS FRESH WTR, PUMPED 29 BBLS THIXOTROPIC CMT SLURRY (100 SKS PREMIUM PLUS w/ 2% CACL2 + 10 PPS CAL-SEL + 5 PPS GILSONITE, WT = 14.2 PPG, YLD = 1.65 CUFT/SK) FOLLOWED BY 252 BBLS LEAD CMT SLURR

WOC

RAN TEMPERTURE SURVEY, LOGS SHOWED TOP OF CEMENT @ 85'

W/O BULK CEMENT TRUCK

P/U & RAN 1" PIPE TO 82', MIXED AND PUMPED 12 BBLS CMT SLURRY (50 SKS PREMIUM PLUS w/ 2% CACL2 WT= 14.8 PPG, YLD = 1.35 CUFT/ SKS), DID NOT CIRC CMT TO SURFACE, NO RETURNS THRU OUT CMT JOB. PULLED 1" PIPE.

WOC

P/U & RAN 1" PIPE TO 82', DID NOT TAG ANY CMT, MIXED AND PUMPED 24 BBLS CMT SLURRY (100 SKS PREMIUM PLUS w/ 2% CACL2, WT = 14.8 PPG, YLD = 1.35 CUFT/ SKS), DID NOT CIRC CMT TO SURFACE, NO RETURNS THRU OUT CMT JOB, PULLED 1" PIPE.

WOC

P/U & RAN 1" PIPE TO 82', DID NOT TAG ANY CMT, MIXED & PUMPED 12 BBLS OF CMT SLURRY (50 SKS PREMIUM PLUS w/ 2% CACL2, WT = 14.8 PPG, YLD = 1.35 CUFT/ SKS), DID NOT CIRC CMT TO SURFACE, NO RETURNS THRU OUT CMT JOB, PULLED 1" PIPE.

WOC

P/U & RAN 1" PIPE TO 82', DID NOT TAG ANY CMT, MIXED & PUMPED 12 BBLS CMT SURRY (50 SKS PREMIUM PLUS w/ 2% CACL2, WT = 14.8 PPG, YLD = 1.35 CUFT/ SKS) DID NOT CIRC CMT TO SURFACE, NO RETURNS THRU OUT CMT JOB, PULLED 1" PIPE.

WOC

P/U & RAN 1" PIPE TO 82', DID NOT TAG ANY CMT, MIXED & JPUMPED 12 BBLS CMT SLURRY (50 SKS PREMIUM PLUS w/ 2 % CACL2, WT = 14.8 PPG, YLD = 1.35 CUFT/ SK), DID NOT CIRC CMT TO SURFACE, NO RETURNS THRU OUT CMT JOB, PULLED 1" PIPE.

WOC

Date: 07/06/2006

AFTER USING 300 SKS OF CMT WITH 1" PIPE. CONTACTED " KENT CAFFALL " w/ NEW MEXICO BLM FOR PERMISSION TO USE READY MIX CONCRETE. NOTE: NO FLUID LEVEL PRESENT IN ANNULUS. PERMISSION WAS GIVEN BY BLM TO USE " READY MIX CONCRETE ". W/O READY MIX TRUCK

CUT HOLE IN CONDUCTOR PIPE. POURED 10 CUBIC YARDS OF READY MIX CONCRETE DOWN ANNULUS. NOTE: DID NOT FILL ANNULUS. ORDERED 10 MORE YARDS OF READY MIX CONCRETE.

W/O READY MIX CONCRETE

POURED 9 CUBIC YARDS OF READY MIX CONCRETE DOWN ANNULUS, DID FILL UP VOID IN ANNULUS TO SURFACE. NOTE: POURED A TOTAL OF 19 CUBIC YARDS DOWN ANNULUS TO FILL TOO SURFACE.

CUT OFF CSG, WELD ON "A" SECTION OF WELLHEAD, TESTED VOID, HELD OK!

N/U BOP STACK, INSTALL BELL NIPPLE & FLOW LINE,

P/U & M/U 12 1/4" DRILLING BHA

TIH w/ NEW 12 1/4" BIT & DRLG BHA

TAG CMT @ 602', CLOSED HYDRIL, TESTED CSG TO 500 PSI, HELD OK!,

DRLG OUT CMT & FLOAT EQUIP 1/ 602' - 652'

DRLG NEW FORMATION 1/ 652' - 800'

Date: 07/07/2006

DRLG 1/ 800' - 961'

SERVICE RIG

DRLG 1/ 961' - 1151'

RAN SURVEY @ 1104' = 1 1/2 Deg.

DRLG 1/ 1151' - 1580'

Date: 07/08/2006

DRLG I/ 1580' - 1662'

RIG REPAIR (REPAIR KELLY BUSHING)

RAN SURVEY @ 1615' = 1.0 Deg.

DRLG I/ 1662' - 1882'

RAN SURVEY @ 1835' = 3/4 Deg.

DRLG I/ 1882' - 2102'

RAN SURVEY @ 2055' = 1.0 Deg.

DRLG I/ 2102' - 2340'

Date: 07/09/2006

DRLG I/ 2340' - 2353'

RAN SURVEY @ 2306' = 1 3/4 Deg.

DRLG I/ 2353' - 2575'

R/U DAVIS FLUID CALIPER EQUIPMENT.

DRLG I/ 2575' - 2604', TD 12 1/4" HOLE @ 2604' @ 19:30 HRS, 7-08-2006

DROP TOTCO

RIG REPAIR (REPLACE BREAK OUT LINE)

TOH

L/D 8" DC's

R/U CASING CREW & POWER TONGS

P/U & RAN 58 JTS - 9 5/8", 36#, J-55, 8rd, LT&C. FLOAT COLLAR @ 2558.32', FLOAT SHOE @ 2604'

R/D CSG CREW & POWER TONGS

W/O CEMENTING EQUIPMENT

Date: 07/10/2006

W/O CEMENTING EQUIPMENT

TESTED CMT LINES TO 2500 PSI, PUMPED 20 BBLs FRESH WTR SPACER, MIXED & PUMPED 251 BBL LEAD CMT SLURRY (600 SKS INFILL "C" w/ 0.2 #/SK FLOCELE WT = 11.9 PPG, YLD = 2.45 CUFT/SK), FOLLOWED BY 53 BBLs TAIL CMT SLURRY (220 SKS PREMIUM PLUS w/ .2% CACL2

R/D CEMENTING LINES

N/D BOP STACK

CUT OFF CSG, & INSTALL "B" SECTION OF WELLHEAD

TEST WELLHEAD, TESTED VOID TO 1500 PSI, HELD OK!

N/U 11" X 5M BOP STACK

Date: 07/11/2006

N/U BOP STACK

TEST BOP, TESTED PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD, STAND PIPE, STAND PIPE MANIFOLD, & ALL FLOOR VALVES TO 250 PSI LOW & 5000 PSI HI, TESTED HYDRIL TO 250 PSI LOW & 2500 PSI HI, ALL HELD OK!

P/U 8 3/4" BIT & DRLG BHA

TIH

BREAK CIRC, WASH TO BOTTOM, TAG CMT @ 2553'

TESTED CSG TO 500 PSI, HELD OK!

D/O CMT & FLOAT EQUIPMENT I/ 2553' - 2604'

DRLG NEW FORMATION I/ 2604' - 2614'

CLOSED PIPE RAMS & PREFORM EMW TO 11.5 PPG (TEST TO 380 PSI w/ 8.7 PPG MUD)

DRLG I/ 2614' - 3009'

RAN SURVEY @ 2955' = 3/4 Deg.

DRLG I/ 3009' - 3210'