

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 9(APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chesapeake Operating, Inc. Attention: Sharon E. Dries

3. Address

P.O. Box 18496, Oklahoma City, OK 73154-0496

3b. Phone No. (include area code)

405-878-7985

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL & 660 FWL NWSW SECTION 4-9S-25E NMP

5. Lease Serial No.

NMNM 035925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

DANA FEDERAL 9

9. API Well No.

30-005-63198

10. Field and Pool, or Exploratory Area

PECOS SLOPES

11. County or Parish, State

CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|--|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The drilling rig we are going to use for the Chaves "A" Federal 5 is the United Drilling, Inc. Rig 23. Attached are the rig plat for this rig and the BOP Schematic for the BOP that will be used with this rig.

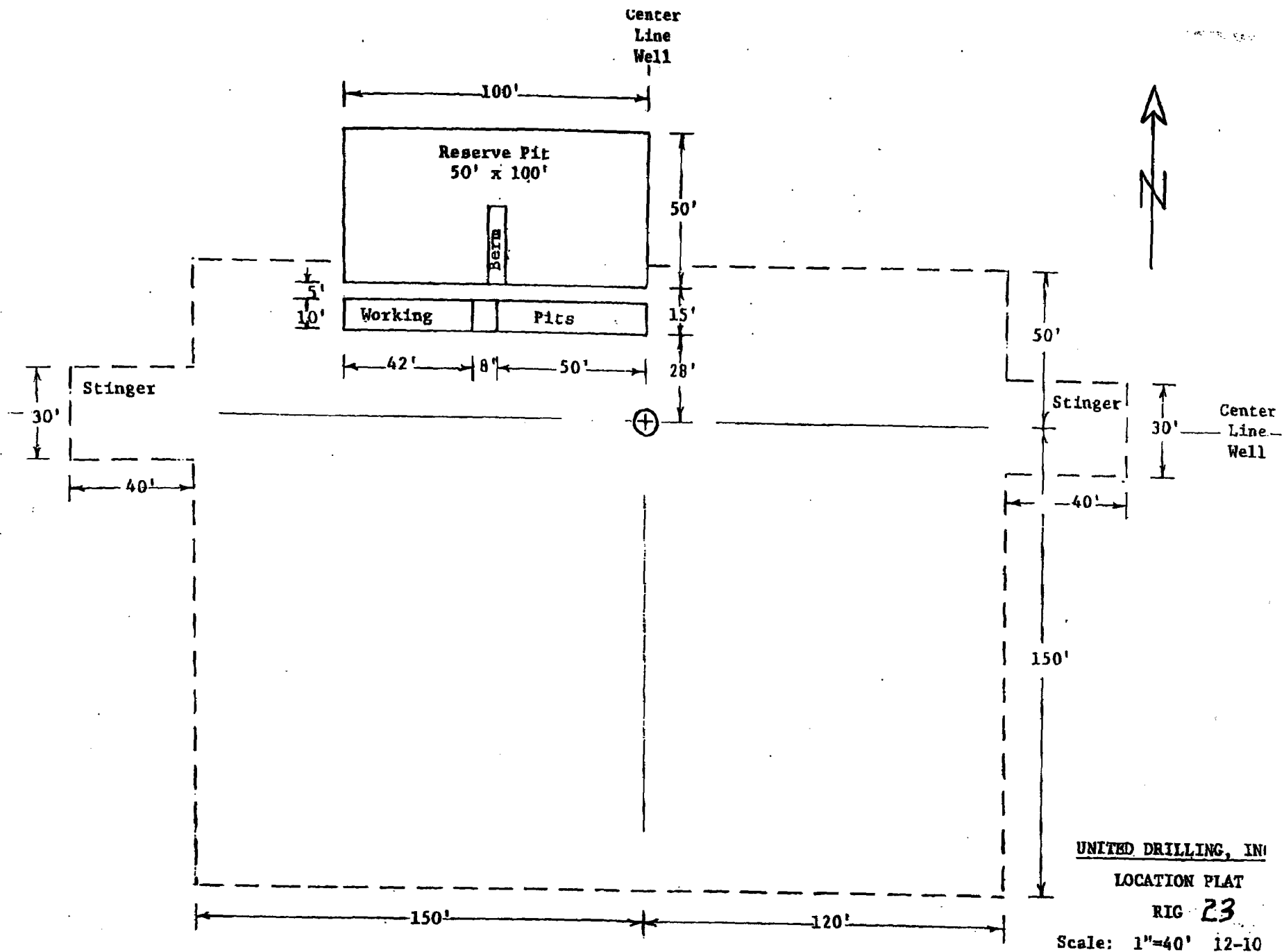
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SHARON E. DRIES	Title REGULATORY COMPLIANCE ANALYST
Signature <i>Sharon E. Dries</i>	Date JULY 25, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

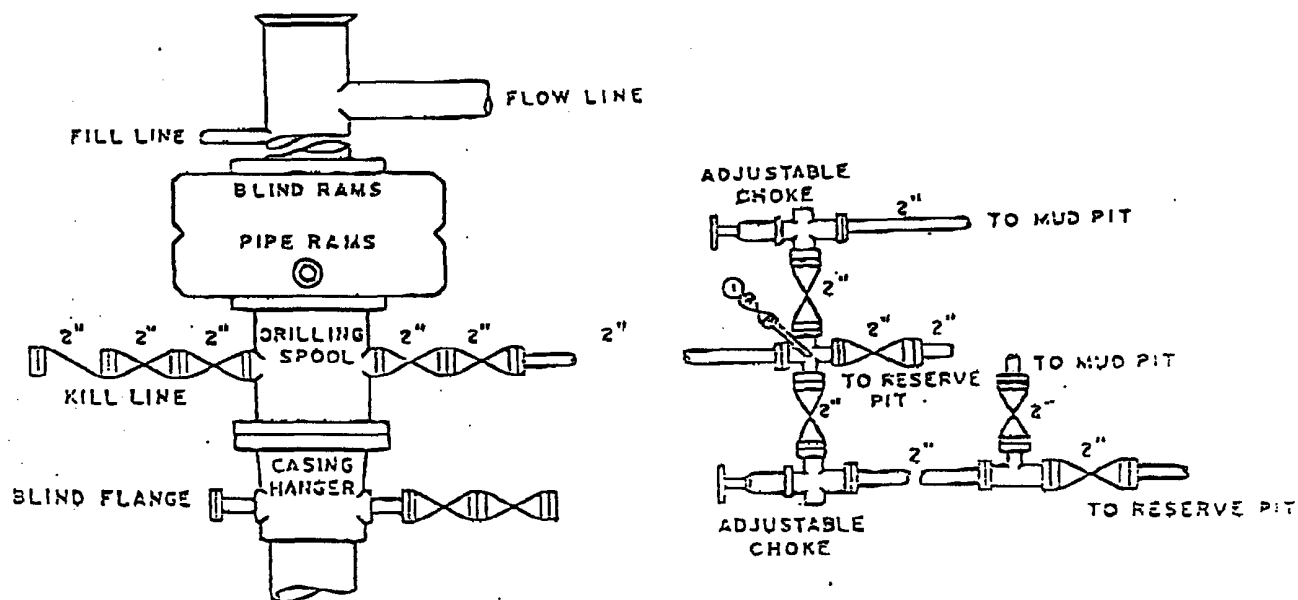
Approved by <i>PE</i>	Title <i>PE</i>	Date <i>8/5/03</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease Which would entitle the applicant to conduct operations thereon.	Office <i>RFO</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jul. 24 2003 01:01PM P2



07/24/03(THU) 13:53 [TX/RX NO 6411]

CHAVES A FEDERAL 5**11" Cameron Double Ram BOP****BOP DIAGRAM**

3000# Working Pressure
Rams Operated Daily

UNITED DRILLING

RIG #23