TISTA

r		OCD-ARTESIA								
Form 3160-5 April 2004)	DEP BUR	UNITED STATES ARTMENT OF THE INTI EAU OF LAND MANAGI	ERIOR 602728293037		F O	ORM APPROVED IMB No. 1004-0135 pires March 31, 2007				
		TICES AND REPOR		13A	5. Lease Serial No.					
	abandoned well.	is form for proposals to dr Use Form 3160-3 (APD) f	or such proposale VED	123456	6. If Indian, Allottee	or Tribe Name				
 			RECEIVESIA RECEIVESIA uctions on reverse si		7. If Unit or CA/Agr	reement, Name and/or No.				
1. Type of W	* c*	OATE Office mou		<u> </u>	4					
Type or w		Well Other	्र अधिका हा द्वा		8. Well Name and	No.				
2. Name of C	Operator	* ****		·	Chosa ATR F	Federal Com #3				
Yates F	Petroleum Corporation	9. API Well No.								
3a. Address			3b. Phone No. (include area co	•	30-015-3444	1				
•	4th Str., Artesia, NM of Well (Footage, Sec., T., R., M.,	10. Field and Pool, or Exploratory Area Undes. Chosa Draw; Morrow								
		, , ,			11. County or Paris	·				
1980'FSL	_ & 1650'FEL of Section	on 17-T25S-R26E (l	Jnit J, NWSE)		Eddy County	, New Mexico				
	12. CHECK APPROP	RIATE BOX(ES) TO	INDICATE NATURE (OF NOTICE, R	EPORT, OR O	THER DATA				
TYPE	OF SUBMISSION		TYP	E OF ACTION						
		Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off				
	Notice of Intent	Alter Casing	Fracture Treat	Reclamation	n	Well Integrity				
X	1	Casing Repair	New Construction	Recomplete	:	X Other Completion				
	Subsequent Report	Change Plans	Plug and Abandon	Temporaril	y Abandon	Operations and				
	Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	oosal	1st production				
If the propo Attach the I following co testing has	osal is to deepen directionally or recommon and selection of the involved operations.	omplete horizontally, give subsur performed or provide the Bond s. If the operation results in a nent Notices shall be filed only a	ncluding estimated starting date of ar rface locations and measured and tru No. on file with BLM/BIA. Required nultiple completion or recompletion in after all requirements, including reclar	ne vertical depths of all per subsequent reports shin a new interval, a Form	pertinent markers and zo nall be filed within 30 d n 3160-4 shall be filed o	ones. days. once				
4/8/06			asing. Pressure was 1 00 psi in 15 min. Pres							
4/24/06	Perforate 4 squeeze	holes at 9120'. Est	ablished circulation thr							
4/25/06	casing. Circulated hole clean. Set 5-1/2" 17# wireline cement retainer at 9055'.									
4/26/06			at 9033 . alt + 3/10% FL-52 + 1#	t/sx LCM-1 and	d 250 sx ceme	ent with 6/10% FI -52				
1/20/00	+ 6/10% FL-25 + 1#/	/sx LCM-1 + 5% sal	t C-Neat and 50 sx Cla							
CIEIOC	•		ulated cement. WOC.							
6/5/06 7/27/06	Drilled out cement re Tested 5-1/2" casing casing from surface-	from 9256'-12,028	'. Tested to 2500 psi a	and held for 30	min, held good	d. Tested 5-1/2"				

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct				
Name (Printed/Typed)				
Tina Huerta	Title	Regulatory	Compliance Supervisor	
Signature ()	Date	April 13, 20	006	
ACCEPTED FOR RECORD SPACE FOR	FEDERAL O	R STATE OFFIC	E USE	
Approved by SMLIG. SGD.) DAYID B. GLASS		Title	Date	
Conditions of approval if articles attacked. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon.	warrant or ibject lease	Office	Accepted for record - NMOCD	8/29
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime	for any person	knowingly and will	oully to make to any department or agency of	the United

States any false, fictitiops of fraudulent statements of representations as to any matter within its jurisdiction

Yates Petroleum Corporation Chosa ATR Federal Com #3 Section 17-T25S-R26E Eddy County, New Mexico

Form 3160-5 continued:

7/28/06 Squeeze holes at 9120'. NOTE: Swabbing out of squeeze holes at 9120'. Attempted

to pump into squeeze holes at 9120'. Pressured up to 3000 psi. Would not take any

fluid. Bleed pressure off.

8/1/06 Perforate Morrow 11,518'-11,522' (25), 11,528'-11,532' (25), 11,582'-11,598' (97) and

11,610'-11,620' (37). Acidize with 2500g 7-1/2% Morrow acid and 500 balls.

8/8/06 Date of 1st production - Morrow

8/14/06 Frac Morrow with 78,591g 40# 60Q CO2 foam and 59,410# 18/40 Ultraprop.

Regulatory Compliance Supervisor

August 17, 2006

