

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34812 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. 34361
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2031-1234567891011121314151617181920
 RECEIVED
 OGD - ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Stiletto 16 State 8. Well No. 4 9. Pool name or Wildcat Cemetary; Morrow (Gas)				
2. Name of Operator Echo Production, Inc.					
3. Address of Operator PO Box 1210, Graham, TX 76450					
4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>20S</u> Range <u>25E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 6/05/06	11. Date T.D. Reached 6/25/06	12. Date Compl. (Ready to Prod.) 7/21/06	13. Elevations (DF& RKB, RT, GR, etc.) 3483' GR	14. Elev. Casinghead 3483'	
15. Total Depth 9680'	16. Plug Back T.D. 9602'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By xx	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 9280-9521 Morrow				20. Was Directional Survey Made no	
21. Type Electric and Other Logs Run DLL-CNL-CDL-GR-BHC				22. Was Well Cored no	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32# J55	1494	12 1/4	1410 SX	
5 1/2	17# N80	9679	7 7/8	1300 SX	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8
					9230'
					9230'
26. Perforation record (interval, size, and number) 9280-81' (2), 9314-16' (3), 9369-73' (5), 9383' (1), 9394-97' (4), 9409-11' (3), 9422-23' (2), 9439-41' (3), 9463-71' (5), 9475-76' (2), 9519-21' (3), 4"-24g			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9280-9471' A/27,000 gals 7 1/2% HCL		
			F/113,000 gals 70 QCO ₂		
			+110,000#'s 18/40 Versa Prop		
28. PRODUCTION					
Date First Production 8/18/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Well Status (Prod. or Shut-in) Prod	
Date of Test 8/23/06	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl --	Gas - MCF 1637
Water - Bbl 10	Gas - Oil Ratio NA				
Flow Tubing Press. 1450 psi	Casing Pressure O(packer)	Calculated 24-Hour Rate 1637	Oil - Bbl NA	Gas - MCF 1637	Water - Bbl 10
Oil Gravity - API - (Corr.) NA					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Buck Dollar
30. List Attachments Deviation Survey, E-Logs					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Ken Seligman</u>		Printed Name Ken Seligman		Title Engineer	
E-mail Address ken.s@echoproduction.com		Date 8/25/06			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8212'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8928'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 9522'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 785'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2368'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 6493'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from		to		No. 3, from		to	
2540'		2910' (oil)					
9400'		9520' (gas)					
No. 2, from		to		No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	150'	to.....	650'	feet.....
No. 2, from.....		to.....		feet.....
No. 3, from.....		to.....		feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
785	3090		Dolomite, Anhydrite
3090	4090		Sand, Siltstone
4090	6210		Limestone
6210	6493		Silt, Siltstone
6493	8928		Limestone & Shale
8928	9522		Sand, Shale, Limestone
9522	9680		Shale