

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

N Dr., Hobbs, NM 88240  
ict II  
W. Grand Avenue, Artesia, NM 88210  
ict III  
Rio Brazos Road, Aztec, NM 87410  
ict IV  
S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to  
appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe  
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail address: mikes@ypcnm.com

Address: 105 South 4<sup>th</sup> Street, Artesia, N.M. 88210

Property or well name: Emjay BBJ Federal #1 API #: 30-005-21185 U/L or Qtr/Qtr L Sec 8 T 6S R 30E

County: Chaves Latitude 33.80625 Longitude 103.9074 NAD: 1927 ☒ 1983 ☐

Land Owner: Federal ☐ State ☐ Private ☒ Indian ☐

|  |  |                 |
|--|--|-----------------|
| Type of drilling: <input checked="" type="checkbox"/> Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/><br>Work over <input type="checkbox"/> Emergency <input type="checkbox"/><br>Liner: <input checked="" type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/><br>Liner type: Synthetic <input checked="" type="checkbox"/> Thickness 12 mil Clay <input type="checkbox"/><br>Volume _____ bbl | <b>Below-grade tank</b><br>Volume: _____ bbl Type of fluid: _____<br>Construction material: _____<br>Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____ |                 |
|  |  |                 |
| Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)   | Less than 50 feet  | (20 points)     |
|  | 50 feet or more, but less than 100 feet  | (10 points)     |
|  | 100 feet or more   | (0 points) XXXX |
| Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)  | Yes  | (20 points)     |
|  | No   | (0 points) XXXX |
| Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)  | Less than 200 feet   | (20 points)     |
|  | 200 feet or more, but less than 1000 feet  | (10 points)     |
|  | 1000 feet or more  | (0 points) XXXX |
| <b>Ranking Score (Total Points)</b>  |  | <b>0 POINTS</b> |

This is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying waste) onsite ☒ offsite ☐ If offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date.  
Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results.

Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: Closure workplan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. An encapsulation trench will be excavated and lined with a 12 mil synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil synthetic liner will then be placed over the pit contents with a minimum of a 3' over lap of the underlying trench areas. The encapsulation trench will then be backfilled to grade using a minimum of 3' of clean soil and like material. A one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.

**PIT CLOSURE FINAL**

Pit Closure actions to begin by NA. Ending date NA

**DATE 8/15/2006**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD regulations ☐, a general permit ☒, or an (attached) alternative OCD-approved plan ☐.

Date: 07/17/2006

Printed Name/Title Mike Stubblefield / Regulatory Agent

Signature *Mike Stubblefield*

Our certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title

*Jim W. Brown*  
*District II Supervisor*

Date: 8/21/06

Accepted for record - NMOCD

9/19/06

MARTIN YATES, III  
1912 - 1985  
FRANK W. YATES  
1936 - 1986



105 SOUTH FOURTH STREET  
ARTESIA, NEW MEXICO 88210-2118  
TELEPHONE (505) 748-1471

S. P. YATES  
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DENNIS G. KINSEY  
TREASURER

I certify that on 8/1/2006, 8/2/2006, tests were conducted on soil samples from the  
30-005-211850 UT. L 8-65-30e Empty BBS Federal #1

Following are the results of those tests.

EPA Method 9074, TPH 5 spot composite soil sample 20' depth 35 ppm.

EPA Method 9253 5 spot composite soil sample 20' depth cl. 709 ppm.

PID Meter, BTEX 5 spot composite soil sample 20' depth 0 ppm.

All testing was done at Yates Petroleum Corporation or on location.

Respectfully,

Mike Stubblefield  
Environmental Regulatory Agent