Form 3160-4 (April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMEN

FORM APPROVED OMBNO. 1004-0137 Expires: March 31, 2007

				BURE	AU U	r LAND	MAN	AYE	VIENI	٠, ١	39	بت	\	I	Expires: Ma	arch 31, 2007
	WEI	LL CO	MPLE	TION	OR F	RECOMPL	ETI(97/C	REPOR	TOANI	\$Y,COG	21116		5. Lease NM	Serial No. NM05573'	71
la. Type	of Well	V Oil	Well [Gas V	Vell [Dry	Other	120	47	and a	y (1)	37,		6. If Ind	ian, Allotte	e or Tribe Name
b. Type	of Complet	ion:		New Well		Work Over		eepen	Plu Plu	g Back	Siff.	Resvy,	·	7 11 2	C1.1	
			Other						7655>		. 1	<u> </u>		<u>/</u> Unit (or CA Agre	ement Name and No.
2. Name	of Operato	or Marl	bob Ene	ergy Co	rporati	ion			10	2021	61 8r		1		Name and Federal	
3. Addre	SS PO Bo	ox 227 ia, NM	99311 0							ne No. 5-748- 3	(include are 3303	ea çode	9)		Vell No. 15-33784	
4 Locat					nd in ac	ccordance wit	h Fed	eral re					1			r Exploratory
At su	c								4	,				Red	Lake; Qn	ı-Grbg-San Andres
	prod. inter	1650 FN											1	1. Sec., Surve	T., R., M., o y or Area	on Block and Sec. 1-T18S-R27E
		Same		Jain									1		ty or Parish	
		Jame	115	Lie Du TD Dudid									Eddy	tions (DE	NM DVD DT GL)*	
14. Date Spudded 02/28/2005			15.	15. Date T.D. Reached 03/10/2005					16. Date Completed D & A			07/03/2006 17. Elevations (DF, RKB, RT, GL)* Ready to Prod. 3649' GL				
l8. Total	Depth: N	MD 431	0'		19. F	Plug Back T.D).: M	D 30	 00'		20. Dept	th Brid	ge Plug Se	t: MI)	3000'
	Т	VD 431	0'				T۱	/D 300	00'					TV	D	3000'
21. Type	Electric &	Other M	1echanic	al Logs	Run (Sı	ubmit copy o	feach)	-			well c		No _		omit analysis)
None	•											DST r	L	No [omit report)
R Casi	o and I in	er Reco	rd (Ren	ort all s	tringe	set in well)					Dire	ctional	Survey?	✓ No	Yes (Submit copy)
Hole Size			/t. (#/ft.)	1	(MD)	Bottom (M	(D) S	_	ementer		f Sks. &	Slu	rry Vol.	Cemer	t Top*	Amount Pulled
12 1/4"	8 5/8"		4#	0		378'	- +	Dep	oth	300 s	of Cement	-	(BBL)	0	•	None
7 7/8"	5 1/2"		7#	0		4301'	-			875 s				0		None
						†										
				-	-	ļ						ļ				
34 Tb.;	Passed			<u> </u>		1				·						<u> </u>
24 Tubir Size		n Set (MI	D) Pack	er Depth	(MD)	Size	I	Denth S	et (MD)	Packer	Depth (MD	ıI —	Size	Dept	Set (MD)	Packer Depth (MD
2 7/8"	2079'	. 500 (7	- Depart	()	5120	+	- -	(1.12)	T WORKER	Sopia (1	5120	В Фр.	. 501 (1.12)	Tucker Depart (MD
	cing Interv	als			1			26. P	erforation	Record						<u> </u>
	Formatio	n		Top	,	Bottom		Perforated Interval			Size N		No. 1	No. Holes		Perf. Status
A) San Andres				2148'		2798'		2148' - 2798'			23		23	23		
B) C)				ļ		-							-			
) D)				ļ									+		<u> </u>	
	Fracture, T	reatment	Cement	Squeeze	etc										L	
	Depth Inter			Squeeze,	0.0.				Aı	mount ar	nd Type of	Materi	al			
2148' -	2798'			Acdz	w/ 3000	0 gal 15% N	E Fe	HCl a	cid.				-			
2148' -	2798'			Frac v	v/ 242,5	500# sand &	198,0	000 ga	l fluid							
28 Prod	uction - Inte	rval A														
Date First	Test	Hours	Test	0	il	Gas	Water		Oil Gravi		Gas		Production	Method		
Produced	Date	Tested	Produ	iction B	BL	MCF	BBL		Corr. AP	1	Gravity					
Choke	Tbg. Press.	Csg.	24 Hr.	0	il	Gas	Water		Gas/Oil		Well Stat	tus				
Size	Flwg. Sl	Press.	Rate	В	BL	MCF	BBL		Ratio							
28a Prod	uction - Inte	erval R									11					
Date First	Test	Hours	Test	0		Gas	Water		Oil Gravi		Gas	-	Production	Method		
Produced 07/03/2006	Date 07/08/2006	Tested 24	Produc	tion B	BL	MCF 34	BBL 232		Corr. API	l	Gravity		Pumping			
Choke	Tbg. Press.	Csg.	24 Hr.			Gas			Gas/Oil		Well State	18	· umping			
Size	Flwg.	Press.	Rate	► Bi	I BL	MCF	Water BBL		Ratio		, sin State		Producing			

^{*(}See instructions and spaces for additional data on page 2)

28b. Produ	iction - Inte	rval C											
Date First Produced	Test Date	Hours Tested	Test Produc	otion BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	,			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
28c. Prod	uction - Inte	erval D	1										
Date First Produced	Test Date	Hours Tested	Test Produc	Oil tion BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate		Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
29. Disp	osition of C	Gas (Sold,		fuel, vented, e	etc.)								
Solo	i												
30. Sum	30. Summary of Porous Zones (Include Aquifers):								31. Formation (Log) Markers				
tests.	w all import, including of recoveries.	tant zones depth inter	of porc	osity and conte ed, cushion use	ents thereof: d, time tool o	Cored intervopen, flowing	als and all drill-stem and shut-in pressures						
Form	nation	Тор	Во	ottom	Descriptions, Contents, etc.				Name	Top Meas. Depth			
32. Addit	tional reman	ks (includ	e pluggi	ing procedure)									
33. Indica	nte which iti	nes have t	peen atta	ached by placi	ng a check in	the appropria	ate boxes:						
				ull set req'd.) cement verific		eologic Repo ore Analysis	rt DST Report Other:	Direction	nal Survey				
34. I here	by certify the	iat the fore	going a	nd attached in	formation is c	complete and	correct as determined	from all availa	able records (see attached instru	uctions)*			
Name	(please prir	Diana	J. Brig	ggs	•		Title Produ	Title Production Analyst					
Signa	ture 📈			- Du	99		Date	Date 08/15/2006					
Title 18 U States any	J.S.C Section false, ficti	on 1001 ar	id Title auduler	43 U.S.C Secut statements	ction 1212, m	ake it a crime itions as to a	e for any person knowny matter within its	vingly and will jurisdiction.	fully to make to any departme	ent or agency of the United			

(Form 3160-4, page 2)