

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Dry Hole

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL 1650 FEL NWNE(B) Sec 30 T17S R31E

5. Lease Serial No.

LC-065014

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Tres Leches #1

Federal

9. API Well No.

30-015-33850

10. Field and Pool, or Exploratory Area

Undsg. Cedar Lake Morrow

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

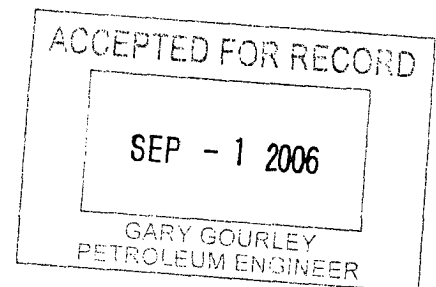
☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED.

See Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/25/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Accepted for record - NMOCD

Date

9/6/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY Tres Leches Federal #1

08/16/06

Notified BLM, Robert Hoskinson. MIRU Triple N rig #22 & plugging equipment, set steel rig mat & two steel pits. SITP 3,500 psi. NU flow line to steel pit, flowed back tubing. SITP after 7 hrs 400 psi. Will kill well in a.m.

08/17/06

BLM Robert Hoskinson on location. Flowed down tubing to 600 psi. RU cementer and pumped 85 bbls b/w down tubing, killed well. ND wellhead, NU BOP. Released packer and POOH w/ 354 jts 2½" tubing and packer. RIH w/ HM tbg-set CIBP to 11,150'. RU cementer and set CIBP @ 11,150'. Circulated hole w/ 130 bbls mud and pumped 25 sx cmt 11,150 – 10,898'. PUH w/ tubing to 10,679' and pumped 50 sx cmt 10,679 – 10,174'. PUH w/ tubing to 9,862' and pumped 25 sx cmt 9,862 – 9,610'. POOH w/ tubing to 8,040'. SDFN.

08/18/06

BLM Robert on location. Loaded hole and pumped 25 sx C cmt 8,040 – 7,788'. POOH w/ tubing to 6,910' and pumped 25 sx C cmt 6,910 – 6,658'. POOH w/ tubing. Prepared to ND wellhead, SD for weekend.

08/21/06

Bob Hoskinson w/ BLM on location. RIH w/ wireline and cut casing @ 4,528', POOH w/ wireline. ND BOP & wellhead, PU on 5½" casing, not free. RIH w/ wireline and re-cut casing @ 4,528', POOH w/ wireline. PU on casing, no movement. Shot wellhead w/ primercord, not free. NU wellhead & BOP. RIH w/ AD-1 packer to 942'. Loaded hole, set packer, unable to pump into casing cut @ 1,100 psi. POOH w/ packer. RIH w/ tubing to 4,585' and pumped 25 sx C cmt w/ 2% CaCl₂ @ 4,585'. POOH w/ tubing and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 4,294', PUH and cut casing @ 3,093'. POOH w/ wireline. SD due to thunderstorms.

08/22/06

Bob Hoskinson w/ BLM on location. ND BOP & wellhead, pulled wellhead slips, RU casing tongs, and POOH w/ 74 jts 5½" casing. RD casing tools. RIH w/ tubing to 3,141' and pumped 75 sx C cmt w/ 2% CaCl₂ @ 3,141'. PUH w/ tubing to 2,255' and WOC 2 hrs. RIH w/ tubing, tagged cmt @ 2,941'. POOH w/ tubing to 1,570' and pumped 45 sx C cmt 1,570 – 1,433'. POOH w/ tubing and pumped 45 sx C cmt w/ 2% CaCl₂ @ 439'. POOH w/ tubing and WOC 2 hrs. RIH w/ tubing and tagged cmt @ 300'. POOH w/ tubing, pumped 20 sx C cmt 60' to surface. POOH w/ tubing, ND BOP, RDMO.

RECEIVED

2006 AUG 28 PM 3:51

BUREAU OF LAND MGMT
CARLSBAD FIELD OFFICE

2006 AUG 31 AM 9:57

RECEIVED