

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-34427</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Mara State</b>
8. Well Number <b>1</b>
9. OGRID Number <b>233545</b>
10. Pool name or Wildcat <b>Wildcat; Wolfcamp Gas</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO CHECK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator <b>BOLD ENERGY, LP</b>
3. Address of Operator <b>415 W. Wall, Suite 500 Midland, Texas 79701</b>
4. Well Location Unit Letter <b>N</b> : <b>770</b> feet from the <b>South</b> line and <b>1880</b> feet from the <b>West</b> line Section <b>6</b> Township <b>19S</b> Range <b>23E</b> NMPM County <b>Eddy</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4058' GR</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> <b>Wolfcamp Completion</b>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 5/31/06, BJ Services fraced Wolfcamp lateral from 6642' - 7997' TD in 6 stages w/ 9828 gals 15% HCL acid & 245,000 gals WF 20 linear gel w/ 240 tons of CO<sub>2</sub> and carrying 176,466 lbs of 20/40 proppant. ATP = 3727 psi & ATR = 28.9 BPM. Sliding sleeve failed to open on Stage 7 and operations were ceased. Flowed well back 5/31/06 to 6/6/06. Rec 2870 of 6083 BLW. On 6/7/06 ran 2 3/8" tbg to 4310' and swabbed well to flow. On 6/23/06, Halliburton Coiled Tubing Unit cleaned out 4 1/2" liner to 7223'; only minor pockets of sand @ 5620', 6955' & 7223'. Flowed well to clean up and hooked to gas sales on 6/29/06; initial rate of 228 - 475 MCFPD. On 7/9/06, Halliburton Coiled Tubing perfed 4 1/2" liner from 5770' - 5790' w/ 4 SPF in preparation to complete frac of lateral. On 7/12/06, POH w/ 2 3/8" tbg. On 7/16/06, BJ Services fraced Wolfcamp lateral from 4646' - 5790' in 4 stages with 10,000 gals 15% HCL acid and 163,500 gals WF 20 linear gel with 195 tons CO<sub>2</sub> and carrying 49,460 lbs of 40/70 sand & 76,000 lbs of 20/40 sand. ATP = 2341 psi & ATR = 26.3 BPM. Flowed back & recovered approx 3000 BLW. Returned well to sales line on 7/25/06 @ initial rate of 1038 MCF & 15 BLW per day on 3/4" choke w/ 160 psi. On 8/11/06, re-ran 2 3/8" tbg to 4605'. On 8/20/06, Halliburton Coiled Tubing cleaned out liner to 6504'. Returned to sales; on 8/27/06, well produced 784 MCF & 8 BW on 3/4" choke w/ 200 psi FTP & 340 psi SICP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shelli Fincher TITLE Agent for BOLD ENERGY, LP DATE 9/05/06  
Type or print name Shelli Fincher E-mail address: Finchers@Grandecom.net Telephone No. 432 / 230-0195

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 9/8/06