

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

12 Borehole C-104
Revised June 16, 2003
Submit to: Appropriate District Office
2006 Copies
RECEIVED
OCD - ARTESIA
AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chesapeake Operating Inc. P. O. Box 11050 Midland, TX 79702-8050		² OGRID Number 147179
		³ Reason for Filing Code/ Effective Date NW 07/15/2006
⁴ API Number 30 -015-34750	⁵ Pool Name Laguna Salado; Bone Spring	⁶ Pool Code 96721
⁷ Property Code 35531	⁸ Property Name IMC 21	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. A	Section 21	Township 23S	Range 29E	Lot.Idn	Feet from the 330	North/South Line North	Feet from the 660	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. A	Section 21	Township 23S	Range 29E	Lot Idn	Feet from the 330	North/South line North	Feet from the 660	East/West line East	County Eddy
¹² Lse Code P	¹³ Producing Method Code flowing	¹⁴ Gas Connection Date 07/17/2006	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
036785	Duke Energy Field Services, L.P.		G	
	TEPPCO			

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 05/21/2006	²⁶ Ready Date 07/13/2006	²⁷ TD 8115	²⁸ PBDT 8023	²⁹ Perforations 7684 - 7926	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17 1/2	13 3/8	345	460 sx PozC		
11	8 5/8	3000	800 sx Poz C		
7 7/8	5 1/2	8115	1142		
	2 7/8	7620			

VI. Well Test Data

³⁵ Date New Oil 07/13/2006	³⁶ Gas Delivery Date 07/13/2006	³⁷ Test Date 07/19/2006	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 370	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 24/64"	⁴² Oil 145	⁴³ Water 183	⁴⁴ Gas 930	⁴⁵ AOF	⁴⁶ Test Method flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Brenda Coffman

Printed name:

Brenda Coffman

Title:

Regulatory Analyst

E-mail Address:

bcoffman@chkenenergy.com

Date:

07/31/2006

Phone:

(432)687-2992

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARANT

Title:

DISTRICT II GEOLOGIST

Approval Date:

AUG 04 2006