

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34762 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER	7. Lease Name or Unit Agreement Name East Millman Unit						
2. Name of Operator Ameristate Exploration LLC	8. Well No. 229						
3. Address of Operator 401 Congress, Suite 2900	9. Pool name or Wildcat Millman-Yates-7						
4. Well Location Unit Letter <u>C</u> 1261 Feet From The <u>N</u> Line and <u>1330</u> Feet From The <u>W</u> Line Section <u>14</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>Eddy</u> County							
10. Date Spudded 4-19-06	11. Date T.D. Reached 4-04-06	12. Date Compl. (Ready to Prod.) 6-21-06 (water only)	13. Elevations (DF& RKB, RT, GR, etc.) 3449 KB, 3438 GL	14. Elev. Casinghead			
15. Total Depth 3000'	16. Plug Back T.D. 2961	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 2525-2712, San Andres			
20. Was Directional Survey Made No			21. Type Electric and Other Logs Run - Cement Bond and Laterolog				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24 ppf	350'	12 1/4"	210 sxs			
5 1/2"	15.5 ppf	3000'	7 7/8"	550 sxs			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2475'	
26. Perforation record (interval, size, and number) 2525-30' 2542-55' 2580-96' 2600-10' 2704-12'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2822-28 & 2832-37 CIBP w/20' cement cap 2525-2712' 1 SPF - acidized w/1092 gals 15% HCl Frac w/80,000# sand & 1175 bbls gelled fluid			
28. PRODUCTION							
Date First Production 6-21-06 (water only)		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" X 1 1/4" X 10'			Well Status (Prod. or Shut-in Prod)		
Date of Test 8-13-06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl None	Gas - MCF None	Water - Bbl. 160	Gas - Oil Ratio
Flow Tubing Press. 75	Casing Pressure 68	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A						Test Witnessed By Danny White	
30. List Attachments Deviation Certification; logs							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1068	T. Devonian	T. Menefee	T. Madison
T. Queen 1686	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2030	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2486	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todillo	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1068	1686	618	DOLOMITE + SANDSTONE
1686	2030	344	SANDSTONE + DOLOMITE
2030	2486	456	DOLOMITE, MIN. SANDSTONE
2486	TD		DOLOMITE