

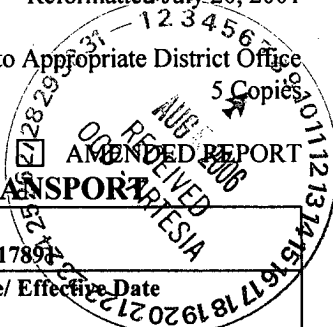
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Reformatted July 20, 2001

Submit to Appropriate District Office



I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address POGO PRODUCING COMPANY P. O. BOX 10340 MIDLAND, TX 79702-7340		² OGRID Number 017894
⁴ API Number 34997 30 - 015-34894		⁵ Pool Name PIERCE CROSSING BONE SPRING
⁷ Property Code		⁶ Pool Code 96-73
⁸ Property Name HARROUN "9"		⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. P	Section 9	Township 24S	Range 29E	Lot.Idn	Feet from the 530	North/South Line SOUTH	Feet from the 330	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. N	Section 9	Township 24S	Range 29E	Lot Idn	Feet from the 628.63	North/South line SOUTH	Feet from the 1790.71	East/West line WEST	County EDDY
¹² Lse Code F	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 07/29/06	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34053	PLAINS MARKETING #10 DESTA DR., SUITE 200E MIDLAND, TX 79705	2818609	O	P/9/24S/29E HARROUN 9 #1 BATTERY
36785	DUKE ENERGY P. O. BOX 50020 MIDLAND, TX 79710	2818610	G	P/9/24S/29E HARROUN 9 #1 BATTERY

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 06/05/06	²⁶ Ready Date 07/28/06	²⁷ TD 10,680 MD	²⁸ PBTB 10,621 MD	²⁹ Perforations 7860-10,580 (OA)	³⁰ DHC, MC
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	
17-1/2		13-3/8		550	
12-1/4		9-5/8		2875	
8-1/2 - 7-7/8		5-1/2		10,680	
		2-3/8		7209	
³⁴ Sacks Cement					
425 sks					
950 sks					
2100 sks					

VI. Well Test Data

³⁵ Date New Oil 07/29/06	³⁶ Gas Delivery Date 07/29/06	³⁷ Test Date 07/29/06	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 675	⁴⁰ Csg. Pressure 1900
⁴¹ Choke Size 40/64	⁴² Oil 137	⁴³ Water 2614	⁴⁴ Gas 1133	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cathy Wright</i>		OIL CONSERVATION DIVISION Approved by: BRYAN G. ARRANT DISTRICT II GEOLOGIST	
Printed name: Cathy Wright		Title:	
Title: Sr. Engineering Tech		Approval Date: AUG 08 2006	
Date: 08/07/06	Phone: 432-685-8100		