N.M. DIV-Dist. 2 1301 W. Grand Avenue ORM APPROVED (June 1990) 0 1112 13 14 15 76 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia, NM 8821 Qudget Bureau No. 1004-0135 Expires: March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS Do Rational form for proposals to drill or to deepen or reentry to a different reservoir. 5. Lease Designation and Serial No. -254903 - NM 25876 OCD - ARTESIA "APA" (CATION FOR PERMIT -- " for such proposals 6. If Indian, Alottee or Tribe Name 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8. Well Name and Number GAS 1. Type of Well OTHER **GETTY 24 FEDERAL** 2. Name of Operator CHEVRON USA INC 3. Address and Telephone No. 9. API Well No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737 30-015-26287 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Exploaratory Area : 660 Feet From The SOUTH Line and 660 LIVINGSTON RIDGE DELAWARE Unit Letter М Feet From The 11. County or Parish, State Township 22S Line Section 24 Range 31E EDDY , NEW MEXICO 12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Recompletion **New Construction** Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Atlering Casing Conversion to Injection Final Abandonment Notice OTHER: ADD PAY & FRAC STIM Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. 7-22-03: MIRU KEY #175. PULL RDS & PMP. 7-23-03: REL TAC. TIH W/WS TO 7200'. 7-24-03: RUN GR/CCL STRIP LOG FR 7050-6350. ATTEMPT TO SET BP @ 7000. DID NOT FIRE. TIH W/PLUG & SET @ 7000. DID NOT FULLY SHEAR OFF BP. PULL FREE OF BP. PERF 6947-66 PU PKR & TIH TO 6888'. 7-25-03: SET PKR. ACIDIZE PERFS 6947-66.RU SWAB. REL PKR. PUH & SET PKR @ 6880. 7-28-03: FRAC PERFS 6947-66' W/15,500 GALS YF 30ST & 50,000# 16/30 SAND. 7-29-03: REL PKR. PERF 6604-6606'. TIH W/PKR & RBP. SET RBP @ 6642. PKR @ 6611'. RESET PKR @ 6571'. TEST CSG & PKR TO 500#. 7-30-03: BREAK PERFS (6604-6607') DN @ 2770#. ACIDIZE PERFS W/750 GALS 7 1/2% NEFE HCL. REL PKR. REL RBP. TAG SAND @ 6904'. DO HARD SAND FR 6904-6924. PUH TO 6880'. 7-31-03: C/O SAND FR 6921-6970 & SOFT SAND FR 6970-7008. TAG BP @ 7008.DO BP @ 7008. FELL FREE. TIH & TAG @ 7548. 8-01-03: TIH W/MA, SN, TAC & TBG TO 3050. TIH W/2 7/8" PROD TBG TO 7304.SET TAC. 8-04-03: PU 2 1/2"X1 1/2"X20' PROD PMP & RDS. QUT PARAFFIN FR 1700-1800. ACCEPTED FOR RECORD 8-05-03: RIG DOWN, CLEAN LOCATION. **FINAL REPORT** AUG 1 2 2003 ALEXIS C. SWOBODA PETROLEUM ENGINEER 14. I hereby certify that the fe Regulatory Specialist DATE 8/7/2003 Denise Leake TYPE OR PRINT NAME (This space for Federal or State office use **APPROVED** TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

CONDITIONS OF APPROVAL, IF ANY:

representations as to any matter within its jurisdiction

Oil Cons.

DATE