

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.	30-015-29366
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Todd "2" State	
8. Well No.	5
9. Pool name or Wildcat Ingle Wells; Delaware	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3539' KB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CS-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Concho Exploration, Inc.

3. Address of Operator
550 West Texas Avenue, Suite 1300
Midland, Texas 79701

4. Well Location
Unit Letter H 1980 feet from the North line and 660 feet from the East line
Section 2 Township 24S Range 31 NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
MULTIPLE COMPLETION ☐	OTHER: Plug back operations ☒
OTHER: ☐	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

7-17-03 MIRU

7-18-03 MIRU Signal ELU. RIH w/gamma gun. Pull GR/CCL from 8282' - 6500'. Log DV tool @ 6073'. Perf 7244' - 7270', 2 spf & 52 holes. RU RBP & pkr. TIH. Test tbg to 7000 psi below slips. Set RBP @ 7345'. Set pkr. @ 7324'. Load & test RBP to 3000 psi. ok.

7-21-03 MIRU Lobo acid trk. Acidize 7244' - 50' w/200 gals 7 1/2% NeFe.

7-22-03 Frac'd w/1000 gals 7 1/2% NeFe; 26,000 gals 25# x-linked gel; 80,000# 16/30 (2-6 ppg) w/propnet in last 12,000#.

7-30-03 Ran 2 7/8" tbg in hole set @ 7,148'. Began testing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 08/14/2003

Type or print name _____ Telephone No. _____

(This space for State use)

APPROVED BY _____ TITLE _____ DATE AUG 18 2003

Conditions of approval, if any:

FOR RECORDS ONLY