Form 3160-5 (June 1990)

## Oil Cons. N.M. DIV-Dist. 2 UNITED STATES DEPARTMENT OF THE INTERIOR 1301 W. Grand Avenue BUREAU OF LAND MANAGEMENT Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals		5. Lease Designation and Serial No.  NMNM89052  6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		
1. Type of Well  ☐ Other    Other   Other   Other		7. If Unit or CA, Agreement Designation
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.		8. Well Name and No. APACHE 25 FEDERAL #3
3. Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SOITE 1100, OKLAHOMA CITY, OKLAHOMA 75102 1009 KK14-20012 10		ار 30-015-32/19
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 660 FNL & 330 FEL, Sec 25 T22S R30E		10. Field and Pool, or Exploratory Area  QUAHADA RIDGE SE
2088510		11. County or Parish, State
		EDDY COUNTY, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other SPUD SUNDRY	Dispose Water (Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give		
subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
7/11/03 – Spud 17 ½" hole		
7/12/03 – Ran 14jts 13 3/8", H40, 48#, ST&C csg set @624', cmt'd lead w/360 sx 35:64 Poz C, tail w/200sx Class C, circ 80 sx to pit WOC 21 hrs		
7/17/03 – Td'd 11" hole, ran 86 jts, 8 5/8", 32#, J55 LT&C csg set @3812'		
7/18/03 - Cmt'd lead w/865 sx 35:65 Poz tail w/200 sx 60:40 Poz C, circ 102 sx to pit, WOC 21 hrs		
7/25/03 – Td'd 7 7/8" hole		
7/26/03 – Ran 173 jts 5 ½", 17#, J55, LT&C csg set @ 7960', set DV tool @4001', Stage 1 cmt'd lead w/165 sx 35:65 Poz C, tail w/560 sx 60:40 Class C circ 10 sx cement off top of DV tool. Stage 2 Lead w/260 sx 35:65 Poz C tail w/170 sx 60:40 Class C		
7/27/03 – Released rig		ACCEPTED FOR RECORD
14. I hereby certify that the foregoing is true and correct	Karen A. Cottom	AUG 1 / 2003
Signed Dela (Delatin)	Title Operations Technician	Dates Arkast 4 2003
(This space for Federal or State office use)	Spring Someth	PETROLEUM ENGINEER
Approved by	Title	Date
11 / 2		•