

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

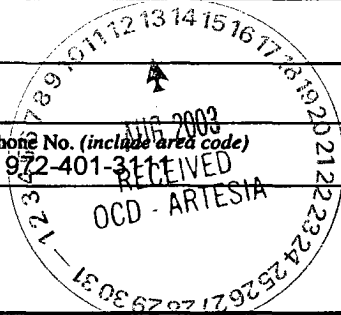
1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Gruy Petroleum Management Co.

3a. Address  
P. O. Box 140907 Irving, TX 75014-0907

3b. Phone No. (include area code)  
972-401-3111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1750' FSL & 1650' FWL Sec. 22 T24S R26E



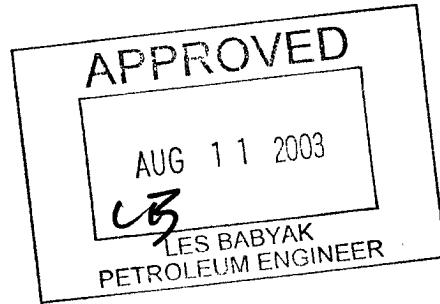
- 5. Lease Serial No.  
NM 0402170
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.  
SW - 1034
- 8. Well Name and No.  
Allied "B" Federal Com 1
- 9. API Well No.  
30-015-20864
- 10. Field and Pool, or Exploratory Area  
White City; Penn (Gas)
- 11. County or Parish, State  
Eddy Co., NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per attached workover procedure, clean out PA well to TD. Tie back into 9 5/8" at +/- 1493, run production casing and complete well as White City Penn producer.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Zeno Farris

Signature

*Zeno Farris*

Title

Manager, Operations Administration

Date

August 4, 2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECOMMENDED WORKOVER PROCEDURE  
ALLIED 'B' FED COM #1  
EDDY COUNTY, NEW MEXICO**

**WELL DATA**

**SPUD DATE:** 5/31/73  
**PERM. ZERO PT.:** GL=3319.5'  
**TOTAL DEPTH:** 11,700'  
**SURFACE CSG:** 13-3/8", 48#, H-40 @ 395'  
**INTER CSG:** 9-5/8", 36#, J-55 @ 5375' - shot & recovered from 1493'  
**PROD CSG:** NONE

**OBJECTIVE:** Re-enter plugged well to complete as Morrow well.

**\*\*\*\*\* SAFETY IS TOP PRIORITY \*\*\*\*\***

**PROCEDURE:**

1. Clean out cellar. Remove P&A marker. Install wellhead.
2. MIRU wellservice rig. NU BOP's and test.
3. PU & RIH w/ 7-7/8" bit & DC's on workstring. DO surface cmt plug.
4. Lower & tag cmt plug @ 285'. DO cmt plug 285-385'.
5. Lower & tag cmt plug @ 1440'. DO cmt plug 1440-1540'.

**NOTE:** If unable to get into top of 9-5/8" csg stub, options are to:  
a. attempt to washover stub and make outside cut  
b. re-plug well.

6. Lower & tag CIBP +/- 5325'. Circ hole w/ 10 ppg brine. POH.
7. RU e-line. Run csg inspection log on 9-5/8" csg.
8. RIH w/ 12-1/4" mill & DC's on workstring.
9. DO cmt and open hole to top of 9-5/8" csg stub +/- 1493'.
10. Dress off top of 9-5/8" csg. POH laying down workstring.

**NOTE:** If unable to dress off top of csg stub so as to accept tie-back, options are to:  
a. attempt to washover & jet cut for cleaner stub  
b. run 7-5/8" csg to +/- 5300' and cmt  
c. re-plug well.

11. RU csg crew. PU & RIH w/ 9-5/8" csg and bottom-hole assembly to tie-back to csg stub.
12. MIRU cementing equipment. Cmt 9-5/8" csg circulating cmt to surface. Set slips. Cut-off csg.
13. NU wellhead and dryhole tree. RD & RR.
14. MIRU workover/drilling rig. ND wellhead. NU BOP's and test.
15. PU & RIH w/ 7-7/8" bit & DC's on drill pipe to CIBP.
16. DO CIBP, cmt plugs & hole to cmt plug +/- 10050'.
17. Mud up. DO cmt plugs to TD 11700'.
18. Circ hole clean. Run fluid caliper.
19. POH w/ drill string laying down.
20. RU csg crew. PU & RIH w/ 5-1/2", 17#, P-110 csg or 4-1/2", 13.5#, P-110 to TD. Have DV tool in string @ +/- 7000'.
21. MIRU cementing equipment. Cement csg in two stages circulating to surface.
22. ND BOP stack. Set slips. NU wellhead.
23. RD & RR.
24. Additional procedure to complete well to follow.

# GRUY PETROLEUM MANAGEMENT CO.

SPUDDED 5/31/73

ALLIED 'B' FED COM #1

API 30-015-20864

## CURRENT COMPLETION

Sherry Reid Carroll 6/25/03

KB: -  
CH: -  
GL: 3319.5'

1750' FSL & 1650' FWL  
Sec 22, T-24-S, R-26-E  
Unit Letter K  
Eddy County, New Mexico

Casing Strings:  
?

13-3/8" (17-1/2" hole), 48#, H-40  
@ 333' w/ 395 sx cmt  
TOC @ surface - circ

9-5/8" (12-1/4" hole), 36#, J-55  
@ 5375 w/ 1260 sx cmt  
TOC by temp survey 1300'

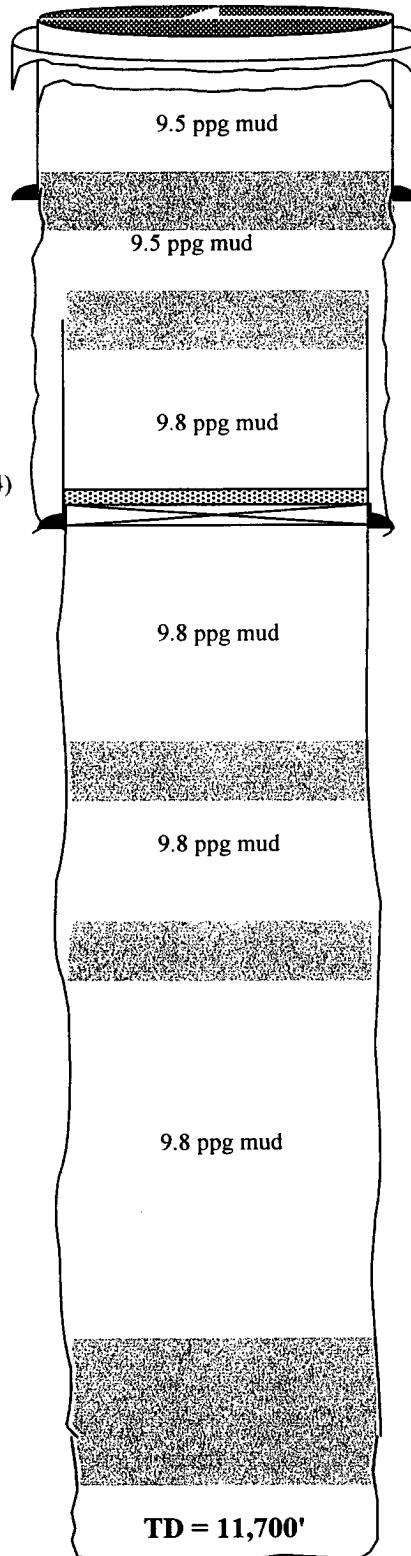
9-5/8" shot @ 1493' & recovered (10/74)

7-7/8" hole to TD @ 11,700'

DST #1 10282-10350'

DST #2 11135-11325'

DST #3 11305-11700'



20 sx cmt plug in top of 13-3/8" (11/74)

75 sx cmt plug 285-385' (11/74)

75 sx cmt plug 1440-1540' (11/74)

CIBP @ 5350' w/ 25' cmt (7/73)  
35 sx cmt plug 5325 - 5425' (7/73)  
No plug when attempted to tag

35 sx cmt plug 7050-7150' (7/73)

35 sx cmt plug 8800-8900' (7/73)

100 sx cmt plug 10050-11320' (7/73)  
60 sx cmt plug 10980-11130' (7/73)