Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	ergy, Minerals and Natural Resources	Revised June 10, 2003 WELL API NO.	
District II	L CONSERVATION DIVISION	30-015-10152	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-9262	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name North Benson Queen Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection Well		8. Well Number	
Oil Well Gas Well Other Injection Well 2. Name of Operator		9. OGRID Number	
United Oil & Minerals Limited Partnership		5300	
3. Address of Operator		10. Pool name or Wildcat	
1001 Westbank Dr., Austin, TX 78746 4. Well Location		Queen - Grayburg	
Unit Letter H : 1650	feet from theNorth line and	330 feet from the <u>East</u> line	
Section 33 Township 18S Range 30E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3439 KB			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG	AND ABANDON REMEDIAL WO	RK	
TEMPORARILY ABANDON 🔯 CHANG	GE PLANS COMMENCE DE	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING MULTI COMP	PLE CASING TEST A LETION CEMENT JOB		
OTHER:	☐ OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
The Mechanical Integrity test was not exceeded. Onemotion means to also and shandon months following an each way			
The Mechanical Integrity test was not successful. Operator proposes to plug and abandon per the following procedure:			
 Contact OCD 24 hours prior to any work being done 			
 Fill hole, including between Plugs to be set at the follo 	en plugs, with salt gel mud consisting of 10	0# brine with 25# of gel per barrel	
i. Set 100' (25 sx minimum) plug from 2,800-2,700' and tag			
	inimum) plug from 1,565-1,465' and tag		
iii. Set 100' (25 sx minimum) plug from 609-509' and tag iv. Set 60' surface plug from 60' to surface			
• Where plugs are required, cement must be placed inside and outside of all casing string(s) in the correct footage			
or sacks required, if no cement exists behind pipe. TOC in this well is at 2838'. • Install dry hole marker as per Rule 202.B.2			
• instan dry note marker as	per Rule 202.B.2		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Operations Engineer DATE 7/31/03			
Type or print name Jerry Ilseng) E-mail address: jilseng@u	ominc.com Telephone No. (512) 328-8184	
(This space for State use)			
APPPROVED BY	TITLE	DATE	
Conditions of approval, if any:			