State of New Mexico Submit 3 Copies To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources Revised May 08, 2003 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 OIL CONSERVATION DIVISION 30-015-34857 District II 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francood DARTESIA 5 Indicate Type of Lease District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 1823 NICHOLS DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well X Other 9. OGRID Number 2. Name of Operator LCX Energy, LLC 218885 10. Pool name or Wildcat 3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701 4. Well Location 760 SOUTH 660 Unit Letter \_\_\_ feet from the \_ line and feet from the\_ line **NMPM** County **EDDY** Section Township Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3915' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON 🔲 REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. X **PLUG AND TEMPORARILY ABANDON ABANDONMENT** CASING TEST AND MULTIPLE **PULL OR ALTER CASING** COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/30/06 - 8/10/06 KICK OFF WELL AT 4128' MD WITH 7 7/8" HOLE. CONTINUE TO DRILL CURVE FROM 4128' MD TO 4924' MD/ 4685' TVD. 8/11/06 - 8/26/06 DRILL HORIZONTAL SECTION OF WELL TO 7780' MD/ 4709' TVD. CIRCULATE HOLE, POOH. 8/28/06 RUN 5 1/2" CASING AS FOLLOWS: FLOAT SHOE, 1 JT 5 1/2" 17# P110 FJ CASING, FLOAT COLLAR, 187 JTS 5 1/2" 17# P110 & L80 FJ & LT & C CASING, LAND CASING AT 7780' MD. CEMENT CASING W/ 1ST STAGE: 1032 SX, 2071 CUFT. 12.93/G. 50/50 POZ H W/ 10%, 1/8 PPS, D- 130, .2% D-174, 2% D-112, .6% D-65, .6% D-65, .2% D-46, 2% S 1. DISPLACE W/ 179 BBLS WATER. BUMP PLUG TO 1280#, FLOATS HELD OK. CIRCULATED 181 SX CEMENT TO SURFACE. 8/29/06 ND BOPS AND NIPPLE UP FRAC VALVE. WO FRAC DATE. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Regulatory Agent 9/8/06 **SIGNATURE** \_\_ DATE \_\_\_ TITLE\_ Type or print name KANICIA DAVID Telephone No. 432-848-0214 (This space for State use) **SEP 1 4 2006** FOR RECORDS ONLY TITLE\_ APPROVED BY\_ DATE\_

Conditions of approval, if any: