Fonn 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

MMOCD - Artesur

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5.	Lease Serial No.	

SUBMIT IN TRIPLICATE- Other instructions on revenue of Well Gas Well Other OCD - ARTESIA	7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. Sterling Silver 33 Federal #12		
I. Type of Well \oi ocn _ ARTESIA	8. Well Name and No.		
	Sterling Silver 33 Federal #12		
2. Name of Operator Pogo Producing Company	9. API Well No.		
3a Address 3b. Phone No. (include area cool) P. O. Box 10340, Midland, TX 79702 3b. Phone No. (include area cool) 432-685-8100	10. Field and Pool, or Exploratory Area		
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description) 1980' FSL & 2310' FEL, Section 33, T238, R31E	Sand Dunes Delaware West 11. County or Parish, State Eddy County, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF I	NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF A	TYPE OF ACTION		
Notice of Intent Alter Casing Fracture Treat Re Subsequent Report Casing Repair New Construction Re	coduction (Start/Resume)		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Intermediate Csg – Drld 11" hole to 4130'. TD reached @ 19:30 hrs 07/17/06. Ran 96 jts 8-5/8" 32# J-55 LT&C csg. Cmt'd w/ 1100 sks 35:65:6 @ 12.4 ppg followed by 200 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Circ 150 sks to surface. Plug down @ 14:30 hrs 07/18/06. WOC 24 hrs. Make cut-off. Install WH. NU BOP & test TO 3000# ok. Test csg to 1500# for 30 mins.

TD & Production Csg – Drld 7-7/8" hole to 8180'. TD reached @ 15:00 hrs 07/29/06. Logged well w/ Baker Atlas. Ran 112 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Cmt'd 1st stage w/ 500 sks Cl "C" + additives @ 14.09 ppg. Cmt'd 2^{nd} stage w/ 600 sks Cl "C" + additives @ 14.09 ppg. Cmt'd 3^{rd} stage w/ 300 sks 35:65 POZ @ 12.4 ppg followed by 100 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Cmt did not circ. Test csg to 3000# for 30 mins. CBL ran 08/05/06.

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Cathy Wright	Title Sr. Eng Tech ACCEPTER			
Signature Castly Whist	Date 09/05/06 CEPTED FOR RECORD			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE SEP 10				
Approved by	Title Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				