

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1090 FSL 330 FEL
Section 33 T17S R27E, Unit P

5. Lease Serial No.

NMNM025528

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Eagle 33 P Federal 16

9. API Well No.

30-015-34103

10. Field and Pool, or Exploratory

Red Lake; Queen-Grayburg San Andres

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

5/10/06 MIRU. TOOH with rods, pump, and tubing. TIH with RBP and set at 2862'. Test RBP to 1500# - ok.

5/11/06 Perforate San Andres at 1765-2185'; 40 total .40 EHD holes. TIH with packer and set at 1690'.

5/12/06 Acidize with 3000 gallons 15% HCl. Release packer and TOOH with packer.

5/15/06 Frac with 22,000 gallons Aqua Frac 1000 + 145,500 # 100% White 20/40 sand + 24,500# 100% Siberprop 16/30 SD + 1680 gallons slick water flush.

5/17/06 TIH with pump and rods. Hung well on production.

SEP 14 2006
RECEIVED
OCD - ARTESIA

ACCEPTED FOR RECORD

SEP 14 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Name

Norvella Adams

Title

Sr. Staff Engineering Technician

Date

9/5/2006

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

Note: Under U.S.C. Section 1001, it is a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side