₹ •			·····	1.53	516777							
			/	(19 ¹¹)								
			18	,	. 4	(E						
Submit to Appropriate District Office State Lease - 6 copies	Stata	of Now Movies	$\int \frac{\partial C}{\partial x}$	્ય	EP _ 200	(1) (2)	\	Davisasi		n C-105		
Fee Lease - 5 copies District !	State of New Mexico							Revised June 10, 2003				
1625 N. French Dr., Hobbs, NM 88240 District II						. 8	30-015-34616					
1301 W. Grand Avenue, Artesia, NM 88210 District III		Dil Conservation Division					5. Indicate Type of Lease					
1000 Rio Brazos Rd, Aztec, NM 87410 District IV		1220 South St. Francis Dr.					STATE FEE					
1220 S. St. Francis Dr., Santa Fe, NM 87505							State Oil & gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a Type of Well:						7.	7. Lease Name and Unit Agreement Name					
b. Type of Completion:	Gas Well Dry Other											
✓ New Well Work Over Deepen Plug Back Diff. Resvr., Other 2. Name of Operator							Canadian 6 State 8. Well No.					
DEVON ENERGY PRODUCTION COMPANY, LP						J ^{o.}	1					
3. Address of Operator					9. Pool name or Wildcat					_		
20 North Broadway, Oklahoma City, Oklahoma 73102-8260 4. Well Location							Cottonwod Creek; Wolfcamp (Gas)					
	• • • • • •	NODTH I		=								
Unit Letter A 76			e and	760	feet from	m the	EAST	_ line				
					MPM	OT CL*	County 14. Elev. Casinghead					
		· ·				KI, GL)	14. [lev. Casingne	au			
	5/20/2006 7/13/2006 5. Plug Back T.D.: 17. If Multiple Compl. How Many			18. Inter	04' GL /als	Rotan	l y Tools	Cat	le Tools		—	
8389' 834			, willing	Drilled BY			XX	1				
19. Producing Intervals(s), of this completion - Top, Bottom, Name 5250-8122'). Was Direct	ional Sui NO	vey Made	_	
21. Type Electric and Other Logs Run							22	2. Was Well (
23		CS; CSNG/DSN/SD		etringe e	ot in woll				NO		—	
	nt LB./FT.	CASING RECORD (Report all Depth Set		Hole Size			Cementing Record		A	mount Pulled	\neg	
13 3/8"	48#	356'		17 1/2"			400 sx Class C					
	36#	1123'		12 1/4"			575 sx Class C				_	
5 1/2"	17	8573'			8 3/4		2766 sx Class C					
Size Itop			r Record Sacks Cement		Screen Size		Tubing Re Depth Set		Packer Set			
1022	T	Gacks Gernen		T CORCERT		T		4998		4735'	\neg	
26. Perforation record (interval, size, and num	nber)			27. Acid	<u> </u>	acture, Cement, Squeeze, ETC. Amount and Kind Material Used						
F						5334 bbis	4 bbls 10# Brine,3000 gals 15% HCl spearhead;					
6730-8122'								21,950# lite				
6730-6732'; 8 holes; 7350-7352'; 8 holes; 8120-8122'; 8 holes (0.40 EHD holes) 5250-5252' 12 holes' 5720-5722' 12 holes; 6180-6182' (0.49 EHD holes) 12					0.4001	1 '	158,088 gal 10# Slick Brine; 4500 gals 20% HCl; 27,169# 20/40 sn; 3,800# 14/30 Lite prop.					
holes; 5270-5272'; 12 holes; 5740-5742'; 12 holes; 6190-6192'; 12 holes; (0.49					-6182'	<u> </u>				·········		
(EHD holes)					gals 20% HCl; 3,970 bbls 10# Brine, 23,960# 20/40 052 # 14/30 Lite prop.							
28		PRODUCTION		1		10.1, 0,002		Lito propi				
Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump)							Well Status (Prod. Or Shut-In)					
7/14/2006 Flowing Date of Test Hours Tested Choke Size Prod'n For Test Oil - BbL					ias - MCF			Pro	ducing Gas - Oil	Ratio	_	
7/23/2006 24 Flowing Tubing Press. Casing Press		riod	0	10 1407	35			536	ABL (C)	#DIV/0!		
357 0	Hour Rate	24- Oil - Bbl. 0		Gas - MCF	35	Water - Bb	36	Oil Gravity -				
29. Disposition of Gas (Sold, used for fu	,	كماط					Test \	Witnessed By				
30. List Attachments		Sold									_	
31. I hereby certify that the information a		Deviation Survey,					wledge a	and belief				
	/	nted	. So und t	-spioto t		. 5. my Kilo						
SIGNATURE	/ /)										:	
Ololivity Land	Na Na	me Norv	ella Ada	ms	Title	Sr. Staff E	Engineer	ing Technicia	n DA	TE 9/6/2006	<u>'</u>	

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T. Penn "B' T. Anhy T. Canyon T. Ojo Alamo T. Salt T. Strawn T. Kirtland-Fruitland T. Penn "C" T. Penn "D" T. Atoka T. Pictured Cliffs B. Salt T. Yates T. Miss T. Cliff House T. Leadville T. Madison T. 7 Rivers T. Devonian T. Menefee T. Silurian T. Point Lookout T. Elbert T. Queen T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Entrada T. Bone Springs T. Abo T.Wingate 3868 Morrow Lime T. Wolfcamp T. Chinle Т. T. Permian T. Penn T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 3, fromto...... No. 4, fromto...... No. 2. fromto...... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, fromto......to...... No. 2, fromto..... No. 3, fromto..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in Thicknes In From Feet Lithology From Feet Lithology To Τo