m 3160-5

DEPART	MENT OF THE		O CEIVE		!	OMB No. 1004-0137 Expires: March 31, 2007	
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					5. Lease Serial No. NM-101081		
SUNDRY NOTICES AND REPORTS ON WELLS? Do not use this form for proposals to drill or to re-enter an of the second						Allottee or Tribe Name	
abandoned well. Use							
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No.		
2. Name of Operator LCX ENERGY, LLC					1625 FEDERAL COM #211 9. API Well No.		
3a. Address 3b. Phone No. (include area code)					3001534445		
110 N. MARIENFELD, SUITE 200, MIDLAND, TX 79701 432-687-15				10. Field and Pool, or Exploratory Area Cottonwood Creek - Wolfcamp			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						r Parish, State	
990' FSL & 660' FEL , SECTION 21 T16S, R25E.					EDDY, NM		
12. CHECK APPROPRI	ATE BOX(ES) TO	INDICATE N	ATURE C	OF NOTICE, REI	PORT, OR	OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
	idize	Deepen		Production (Start/	Resume)	Water Shut-Off	
=	ter Casing	Fracture Treat	·	Reclamation		Well Integrity	
Subsequent Report (sing Repair L ange Plans [New Constru	_	Recomplete	. Ja	Other	
Final Abandonment Notice	nvert to Injection	Plug and Aba Plug Back	ndon , E	Temporarily Abar Water Disposal	idon		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 6/21/06 - 6/22/06 MIRU PULLING UNIT. PICK UP AND RIH W/ 4 3/4" BIT AND 2 7/8" DRILL PIPE. TAG FLOAT COLLAR AT 8606'. TEST CASING TO 5000#. HELD OK. SPOT 5000 GALS 15% HCL ACID. POOH. 6/23/06 TIH W/ TCP GUN ASSEMBLY. SPACE OUT. PRESSURE UP ON GUNS TO SHOOT. SHOOT HOLES AT 8600' (14H), 8375' (13H), 8150' (12H), 7980' (11H). ACIDIZE PERFS W/ 5000 GALS 15% HCL ACID AT 17.9 BPM AND 1750#. ISDP 1650#. POOH W/ TUBING AND GUN ASSEMBLY. SWIFN. 6/26/06 LAY DOWN TUBING, SET FRAC VALVE. WELL READY TO FRAC. 7/5/06 RIGH UP BJ SERVICES. FRAC 1ST STAGE W/ 4500 GALS 15% HCL, 1275 BBLS SLICK FW, 900 BLS SLICK BRINE WATER 8000# 20/40 WHITE SAND, 8000# LITE PROP 125 14/30, 58 TONS CO2. PUMP AT 80 BPM AT 3800#, ISDP 1780#. SET FLOW THROUGH PLUG AT 7800', PERFORATE 2ND STAGE HOLES: 7780' (14H), 7510' (13H), 7260' (12H), 7025'(11H), FRAC 2ND STAGE W/ 4500 GALS 15%HCL 1275 BBLS FW, 950 BBLS SLICK BRINE WATER, 2000# 20/40 WHITE SAND, 8000# LITE PROP 125 20/40, 57 TONS CO2. PUMP AT 77 BPM AT 4100#, ISDP 1850#. CONTINUED							
14. I hereby certify that the foregoing is to	rue and correct			<u> </u>			
Namc (Printed/Typed)			Title REGULATORY ANALYST				
Signature Karrier Asses			Date 06/26/2006				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by			Title		ı	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.