District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tan Type of action: Registration of a pit of	k covered by a "general plan"? Yesx ∐ N or below-grade tank ☐ Closure of a pit or below-gra	O ☐ ade tank x ☐
Operator:_Tandem Energy CorporationTelephone:432-686-7136 _e-mail address: tscott@tandem-energy.com		ARTESIA DE
Facility or well name: BGSU # 12-4 API #:30-015-34661		5. 766.66W.7
County: Eddy Latitude	N 32.7660235LongitudeW104.10463	395 NAD: 1927 x 1983 🔲
Surface Owner: Federal xxState Private Indian	•	
<u>Pit</u>	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes	
Type: Drillingx Production Disposal		
Workover ☐ Emergency ☐		
Linedx Unlined		
Liner type: Syntheticx Thickness 12_mil Clay		
Pit Volume _1000bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 100'	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No greater than 1,000' from all water sources	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0 points
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) Indi-	cate disposal location: (check the onsite box if
your are burying in place) onsite x offsite I f offsite, name of facility (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No x Yes If yes, show depth below ground surface ft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments:		
Tandem Energy built a reserve pit for drilling of the well that consisted of three 90' x 10' x 6' pits. Top soil was pushed to one end of the pits and piled. The pits were then		
lined with a seamless 12 mil plastic liner. Once the wells were completed		
any visible and accessible plastic, cap the remaining plastic with a 20 mil	•	
of the location. Work to close pits will be completed by 9/30/06.		
of the rotation. Work to close plan will be estimpted by 3/35000.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines x, a general permit, or an (attached) alternative OCD-approved plan.		
Date: 9/6/06		t
Printed Name/Title: Toben Scott—VP Operations Signature	gnature OVM	200
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	the operator of its responsibility for compliance with	ts of the pit or tank contaminate ground water or any other federal, state, or local laws and/or
Approval: Printed Name/Title	en in the contract of the cont	Date: 9(21/0L