

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340		² OGRID Number 017891
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-33822	⁵ Pool Name Pierce Crossing Bone Spring East	⁶ Pool Code 96473
⁷ Property Code 17565	⁸ Property Name Harroun 15	⁹ Well Number 17

II. ¹⁰ Surface Location

UL or lot no. M	Section 15	Township 24S	Range 29E	Lot.Idn	Feet from the 660	North/South Line South	Feet from the 330	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. O	Section 15	Township 24S	Range 29E	Lot Idn	Feet from the 661	North/South line South	Feet from the 1679	East/West line East	County Eddy
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 09/08/06	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034053	Plains Marketing #10 Desta Drive, Suite 200E Midland, TX 79705		O	Harroun 15 #15 Battery
36785	Duke Energy Services P. O. Box 50020 Midland, TX 79710		G	Harroun 15 #15 Battery

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IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 07/09/06	²⁶ Ready Date 09/07/06	²⁷ TD 10,887	²⁸ PBSD 10,868	²⁹ Perforations 8405-10,740	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2	13-3/8	315	580 sks		
12-1/4	9-5/8	2880	1000 sks		
8-1/2	5-1/2	10,887	2005 sks		
	2-3/8	7218			

VI. Well Test Data

³⁵ Date New Oil 09/08/06	³⁶ Gas Delivery Date 09/08/06	³⁷ Test Date 09/11/06	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 960	⁴⁰ Csg. Pressure 1925
⁴¹ Choke Size 22/64	⁴² Oil 397	⁴³ Water 429	⁴⁴ Gas 1125	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Cathy Wright

Printed name:
Cathy Wright

Title:
Sr. Eng Tech

E-mail Address:
wrightc@pogoproducing.com

Date:
09/12/06

Phone:
432-685-8100

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARRANT

Title:

DISTRICT II GEOLOGIST

Approval Date:

SEP 14 2006