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Corce Zon	6. If
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(August 1999)		RTMENT OF THE INTERIOR AU OF LAND MANAGEMENT			2.30	OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000		
		TICES AND REPORTS ON WE	ى ELLS	22 A		5. Lease Serial No.	TO VEMBER OU, 2000	
		rm for proposals to drill or to re- se Form 3160-3 (APD) for such		2000	157	NM-0375257-A 6. If Indian, Allottee or Tribe Name		
	S	UBMIT IN TRIPLICATE	As	150	77			
1a. Type of Well	Oil Well G	as Well Other Abandone	ed before completion	XX/		7. Unit or CA Agreement Name and No.		
Oli Well Clas Well Coule Addressed Sentence			<u> 9u/ </u>	8 Well Name and No.				
2. Name of Operator			Avalon Hills 7 Fed Com 3 9. API Well No.					
Devon Energy Production Company, LP 3. Address and Telephone No.					30-015-34468			
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-4615					10. Field and Pool, or Exploratory			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*					Burton Flat; Morrow			
1010 FSL 610 FEL P 7 T21S R27E				12. County or Parish 13. State				
<u></u>	CHECK	APPROPRIATE POY(a) TO IN	IDICATE NATURE O	E NOTICE 1	DEBORT	EDDY	NM	
TYPE OS S	SUBMISSION	APPROPRIATE BOX(s) TO IN	DICATE NATURE O	TYPE OF		, OR OTHER DATA		
□ Notice of In	tent	Acidize	Deepen		Production	n (Start/Resume)	Water Shut-Off	
✓ Subsequent		☐ Alter Casing☐ Casing Repair	Fracture Treat New Construct		Reclamati Recomple		☐ Well Integrity ☐ Other	
·	onment Notice	Change Plans	Plug and Aban		•	ily Abandon		
		Convert to Injection	Plug Back		Water Dis	<u> </u>	imple direction thereof 16 th	
deepen directionally or re-	complete horizontally, give s	Clearly state all pertinent details, and give subsurface location and measured and true to the subsurface location and the subsur	ue vertical depths of all perti	nent markers an	nd zones. A	ttach the Bond under which t	the work will be performed o	or provide
interval, a Form 3160-4 st	nall be filed once testing has	uent reports shall be filed within 30 days fo s been completed. Final Abandonment No						
determined that the site is	ready for final inspection)							
		?7' TD. Well was plugged					tom and	7
observing a c	asing part on the	9-5/8" intermediate casir	ng at 220'. BLM (on location	n during	g plug settings.		
1. Well was circulated with 11.2 ppg mud prior to abandonment.								
 Pumped 215 Sx Cl H cement from 9922' to 10172'. Top of drill pipe fish at 10172'. Pumped 100 Sx Cl H cement at 9104'. Tagged TOC at 8865'. 								
4. Pumped 75 Sx Cl H cement from 6860' to 7020'.								
		from 4730' to 4870'.						
		at 2650'. Tagged TOC at	•	_		,		
		at 669'. Tagged TOC at at at 547'. Tagged at 67'.						
8. Pumped 450 Sx Cl C cement at 547'. Tagged at 67'. Pumped 60 Sx Cl C from 67' to surface.9. Removed wellhead & set dry hole marker on 8/27/06.								
10. <u>Plugged 8</u>	Abandoned - 8	<u>/27/06</u>			, -			
						APPR	OVED	
	een on As to	PLUGGING OF THIS						
는 독표 교육입니까Y UNDER BOND . Garage Office Surface restoration				1	@ rn	0 maga		
		PLETED.			i	SEP -	8 2006	
		Acces	oted for recor	d		L		
NMOCD			GARY GOURLEY PETROLEUM ENGINEER					
			10.		1	The state of the s	CHOMELIC	٦
			/					
14			·-					
\mathcal{O}	that the foregoing is	•	_					
Signed KO	nnie Sta	Name Title		ie Slack g Techniciar	n	Date	8/28/2006	
(This space for Fed	eral or State Office u	se)						
Approved by		Title				Date		
Conditions of appro	val, if any:					·		

