

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34543
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: 1724 STATE COM
8. Well Number 218885
9. OGRID Number 271
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	222324252627282930
2. Name of Operator LCX Energy, LLC	31323334353637383940
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	41424344454647484950
4. Well Location Unit Letter <u>C</u> : <u>660'</u> feet from the <u>NORTH</u> line and <u>1880'</u> feet from the <u>WEST</u> line Section <u>27</u> Township <u>17S</u> Range <u>24E</u> NMPM County <u>EDDY</u>	51525354555657585960
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3744' GR	61626364656667686970

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/9/06 RIG UP BJ SERVICES. FRAC 1ST STAGE W/ 1275 BBLS SLICK BRINE WATER, 2000# 20/40 WHITE SAND, 10000# LITE PROP 125 20/40, 53 TONS CO2. PUMP AT 81.6 BPM AT 3038#, ISDP 1430#. SET FLOW THROUGH PLUG AT 7920', PERFORATE 2ND STAGE HOLES: 7830' (11H), 7655' (NO FIRE), 7490' (11H), 7315' (10H), 7140' (10H). FRAC 2ND STAGE W/ 4500 GALS 15% HCL 1275 BBLS SLICK FW, 950 BBLS SLICK BRINE WATER, 2000# 20/40 WHITE SAND, 10000# LITE PROP 125 20/40, 53 TONS CO2. PUMP AT 83 BPM AT 3350#, ISDP 1620#. SET FLOW THROUGH PLUG AT 7080', PERFORATE 3RD STAGE W/ 4500 GALS 15% HCL, 1275 BBLS SLICK FW, 950 BBLS SLICK BRINE WATER 2000# 20/40 WHITE SAND, 1000# LITE PROP 125 20/40, 53 TONS CO2. PUMP AT 83 BPM AT 3350#, ISDP 1620#. SET FLOW THROUGH PLUG AT 6240', PERFORATE 4TH STAGE HOLES: 6140' (11H), 5940' (11H), 5720' (11H), 5530' (10H), 5310' (10H). FRAC 4TH STAGE W/ 4500 GALS 15% HCL, 1275 BBLS SLICK FW, 950 BBLS SLICK BRINE WATER, 2000# 20/40 WHITE SAND, 10000# LITE PROP 125 20/40, 53 TONS CO2. PUMP AT 80 BPM AT 3150#, ISDP 1420#.
8/10/06 RU WELL TESTERS AND START WELL CLEAN UP. 8/14/06 FIRST GAS SALES 12:00 PM 8/14/06.
8/22/06 SET 5 1/2" PACKER AT 4810', RUN 4807' 2 3/8" 4.7# J55 TUBING. LATCH INTO PACKER. ND BOPS AND NU WELLHEAD. SWAB WELL IN AND KICK BACK OFF. PUT WELL DOWN SALES LINE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Agent DATE 9/12/06

Type or print name KANICIA DAVID Telephone No. 432-848-0214

(This space for State use)

APPROVED BY _____ TITLE _____ DATE SEP 19 2006
Conditions of approval, if any:

FOR RECORDS ONLY