

Submit 10 Appropriate District Office
State Lease - 6 copies
Fee - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-015-10222

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER (Re-Entry)

2. Name of Operator

BOLD ENERGY, LP

7. Lease Name or Unit Agreement Name

Jezebel State Com

3. Address of Operator

**415 W. Wall, Suite 500
Midland, Texas 79701**

8. Well No.

1H

9. Pool name or Wildcat

Wildcat; Wolfcamp Gas

4. Well Location

Unit Letter **A** **660** Feet From The **North** Line and **810** Feet From The **East** Line

Section **36** Township **18S** Range **21E** NMPM County **Eddy**

10. Date Spudded
5-05-06

11. Date T.D. Reached
5-27-06

12. Date Compl. (Ready to Prod.)
08/20/06

13. Elevations (DF& RKB, RT, GR, etc.)
4122' GR

14. Elev. Casinghead

15. Total Depth

8040' MD

16. Plug Back T.D.

8040' MD

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

4353', 4375', Wolfcamp (Depths are TVD)

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

No OH logs were run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48.0	120'	17 1/2"	325 sx - circ	None
8.625"	24.0	1792'	12 1/4"	1325 sx - circ	None
7.000"	26.0	4522'	8 3/4"	460 sx - circ	None

Note: 13.375" & 8.625" casing strings were already in-place on this re-entry project.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4.500"	3693'	7980'	None	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4561'	None

26. Perforation record (interval, size, and number)

**Sliding Sleeves: 4587' 5141' 5532' 5882' 6270' 6662' 7011'
7400' & 7746'**

Perfed: 7285' - 7305' 80 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4587' - 8040'	18,000 gals 15% HCL, 190,072# 20/40 Ottawa sand,
	9652 bbls slickwater, 411 tons CO ₂

28. PRODUCTION

Date First Production 6-29-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/27/06	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 537	Water - Bbl. 20	Gas - Oil Ratio N/A
Flow Tubing Press. 200	Casing Pressure 320	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 537	Water - Bbl. 20	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Deviation Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:

Shelli Fincher

Printed

Name:

Shelli Fincher

Title: **Regulatory Agent** Date: **9/05/06**

E-mail Address: **Finchers@Grandecom.net**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 3401'	T. Morrow	T. Wingate	T.
T. Wolfcamp 4325'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....

No. 2, from..... to..... feet.....

No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(When additional sheet is necessary)

From	To	Thickness In Feet	Lithology