

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

SEP - 2006

RECEIVED
OCD-ARTESIAFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NM-76972 & NM-27994									
6. If Indian, Allottee or Tribe Name									
7. Unit or CA Agreement Name and No. EXXON 17 FED COM									
8. Lease Name and Well No. EXXON 17 FED COM NO. 1									
9. AFI Well No. 261460052 30-015-2747-00									
10. Field and Pool, or Exploratory WILDCAT ATOKA GAS POO									
11. Sec., T., R., M., on Block and Survey or Area 17-23S-26E									
12. County or Parish EDDY	13. State NM								
17. Elevations (DF, RKB, RT, GL)* 3375.1 GL									
14. Date Spudded 06/12/2006	15. Date T.D. Reached 06/19/2006								
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.									
18. Total Depth: MD 11,850 TVD 11,850	19. Plug Back T.D.: MD 11,365 TVD 11,365								
20. Depth Bridge Plug Set: MD 11,400' TVD 11,400'									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	54.5	0	525		575 PREM		SURFACE	
12 1/4	8 5/8	32	0	2707		1200 HLW		SURFACE	
7 7/8	4 1/2	11.6/15	0	11848		650 CLASS H		8500	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	10710	10715	4 1/2						
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) ATOKA	10826	10939	10939 TO 10936		18				
B)			10832 TO 10826		36				
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
10826 TO 10939	ACIDIZE WITH 250 GALS 15% NEFE HCl + 25% METHANOL								
28. Production - Interval A									
Date First Produced 09/08/2006	Test Date 09/09/2006	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 125	Water BBL 65	Oil Gravity Corr. API n/a	Gas Gravity 0.60	Production Method FLOWING
Choke Size Full	Tbg. Press. Flwg. SI 700	Csg. Press. 0	24 Hr. Rate →	Oil BBL 0	Gas MCF 125	Water BBL 65	Gas/Oil Ratio N/A	Well Status producing gas well	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
16/ DAVID R. GLASS
SEP 20 2006
DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure):

WELL HAS BEEN SHUT IN FOR PRESSURE BUILDUP & WAITING FOR DUKE TO INSTALL A METER.

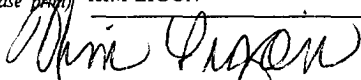
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **KIM LIGON**Title **REGULATORY ANALYST**

Signature


Date **09/12/2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.