Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS** Lease Serial No. NM 97137 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well ☑ Oil Well Gas Well Other 8 Well Name and No. Gunnison 34 Federal 1 (Re-entry) 2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3. Address and Telephone No. 30-015-27760 10. Field and Pool, or Exploratory 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 Location of Well (Report location clearly and in accordance with Federal requirements)\* Ingle Wells; Delaware Lot J 1880' FSL & 2180' FEL 12. County or Parish 13. State Sec 34 T25S R31E Eddy NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Fracture Treat Reclamation Well Integrity Alter Casing Other Drilling ✓ Subsequent Report Casing Repair **New Construction** Recomplete Change Plans Plug and Abandon Temporarily Abandon Operations Final Abandonment Notice Plug Back Water Disposal Convert to Injection Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 03/17/06 Notification to Duncan Whitlock & Debbie Parker w/BLM starting on re-entry. 08/18/06 RU Pulling unit. 09/07/06 TD 7 7/8" hole @ 8,406'. 09/08/06 Ran in 92 jts 5 1/2" N-80 17# HCP-110 csg & set @ 8,406'. 09/11/06 Notified BLM about running and cmting csg. Cmt w/353 sx 35:65 Class C cmt, tail w/628 sx 60:40 Poz C. WOC 18 hrs. 09/12/06 ND 11" 5000# BOP, cut off 5 1/2" csg & NU head. NU 7 1/16" 5000# BOP. Rig dwn csg tools. 09/13/06 Test csg to 1000# - ok, TOC @ 4240'. 09/14/06 Turn well over to completion phase. Previous spud reports filed with BLM 02/07/94: (Casing in place) 14 3/4" hole: 11 3/4" csg set @ 634'; cmtd w/425 sx Cl C. 11" hole: 8 5/8" csg set @ 4209', cmtd w/1293 PSL C & 225 Cl C. 14. I hereby geruny that the poregoing is true and correct Name Stephanie A. Ysasaga Signed Sr. Staff Engineering Technician Title Date 9/18/2006 (This space APFederation State Office use) Date Conditions of app

DAVID R. GLASS
PETROLEUM ENGINEER

\*See Instruction on Reverse Side

Title 18 U.S.C. Section \$001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter