Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR OF BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

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WELL COMPLETION OR RECOMPLETION	DEDC	DTANDA OGA
WELL COMPLETION OF RECOMPLETION	IZELO	

1. Type of Well		AAELL (	JUMPL	E HON C	JK KEU	OWIFL	.E 11	JN KEF	OKF	SINCE	200	7	28	J. M	MLC0684	30		
Contract Circums of	• •		ell — Oil Wall — Gos Wall — Dry — Other				S/A Did	Noiff Resyr			6. If Indian, Allottee or Tribe Name							
2. Name of Operator   Properties   PRODUCTION CO	o. Type of	Completion	_		- Work						الم ال	1. K	?"	7. Ui N	nit or CA A MNM7101	greeme 16X	ent Name and N	<b>o</b> .
A. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 5 T245 R306 Mer Nulp* Sec 5 T245 R306 Mer Nulp* Sec 5 T245 R306 Mer Nulp* (In the Null September 1997) Sec 5 T245 R306 Mer Nulp* (In the Nulp*	2. Name of BASS E	Operator NTERPRIS	SES PRO	DUCTION	со	Cont	act: Cl E-	NDI GOO Mail: CD	OD1412 11									
At surface New 695PNL 1880PVM. 32:15075 N Lat, 103.54219 W Lon At top prod interval reported below See 6 T24S R30E Mer NMP At total depth NENN/ 695PNL 1880FVM. 32:15075 N Lat, 103.54219 W Lon At top prod interval reported below See 6 T24S R30E Mer NMP At total depth NENN/ 695PNL 1880FVM. 32:15075 N Lat, 103.54219 W Lon At 1022/2004  11/01/2004  15. Date 1D. Rexindd 11/01/2004  16. Date Completed 11/01/2004  17. Date Spanded 11/01/2004  17. Date Spanded 11/01/2004  18. Total Depth: MD 7624  19. Plug Back T.D: MD 7531  20. Depth Bridge Plug Set: MD 7531  21. Type Electric & Organ Michael Logs Run (Submit copy of cach)  22. Casting and Liner Record (Report all strings set in well)  Hole Size  Size/Grade  12. Size/Grade  12. Size/Grade  12. Size/Grade  12. Size/Grade  13. Size/Grade  14. (#/ft.)  14. Depth Bridge Plug Set: MD 7531  22. Was well control  23. Total Depth: MD 7634  14. Size/Grade  15. Size, T. Rate  16. Date Completed  17. Size Size/Grade  17. Type Electric & Organ  17. Size Size/Grade  17. Type Size/Grade  17. Type Increased  18. Total Depth: MD 7634  19. Plug Back T.D: MD 7634  19. Plug Back T.D: MD 7634  10. Depth Bridge Plug Set: MD 7634  10. Depth Set (MD) Plug Set in well)  10. Depth Set (MD) Plug Set in well)  11. Set in Record  12. Size Organ  12. Production Plug Set in Well  12. Depth Set (MD) Plug Set (MD) Plug Set (MD) Plug Set (MD) Plug Set (MD)  12. Size Depth Set (MD) Plug Set (MD) Plug Set (MD) Plug Set (MD) Plug Set (MD)  12. Production Plug Set (MD)  13. Total Free Set (MD) Plug Set (MD)  14. Tubing Record  15. Depth Set (MD) Plug Set (MD) Plug Set (MD) Plug Set (MD) Plug Set (MD)  16. Depth	3. Address			702							e area co	ode)		9. Al	I Well No		15-33776-00-S	1
At top prod interval apported below At toal deepth NENW 695FNL 1880PWL 32, 15075 N Lat, 103,54219 W Lon  14. Dies Pyrudded 15. Det P. D. Rechted 11/01/2004 15. Det P. D. Rechted 11/01/2004 17. Dies Pyrudded 11/01/2004 18. Totial Depth: MD 17. Totial MD 17. Totial Depth: MD 18. Toti	Sec 5 T24S R30E Mer NMP																	
At total depth. New York 1. 261-074. 130-074. 131. Date Completed 10/22/2004 15. Date 1. Date Completed 11/01/2004 15. Date 1. Date Completed 11/01/2004 16. Date Completed 11/01/2004 17. Date Completed 11/01/2004 18. Total Depth. MD 7624 19. Plug Back T.D.: MD 7531 20. Depth Bridge Plug Set: MD Ready to Prod. 11/20/2004 Ready to					32.15075	N Lat,	103.54	_			TAIT	'I A	, [	11. S	ec., T., R., Area Se	M., or c 5 T2	Block and Surv 4S R30E Mer I	ey NMP
10/22/2004	• •	Sec	: 5 T24S	R30E Mer I		)75 N La	at, 103	ل 54219 V.	√UI∜ V Lon	בוחם	IAI	IA.				arish		
18. Total Depth:   MD	14. Date Sp 10/22/20	udded 004				eached		10	6. Date D & . 11/20	Complete A 0/2004	ed Ready	to Pr	od.	17. E			3, RT, GL)*	
CR-CNL-LDT GR-AIT	18. Total D	epth:		7624	1	9. Plug	Back T		MD			Т	20. Dept	th Brid	lge Plug So			
Casing and Liner Record (Report all strings set in well)	21. Type El GR-CNI	ectric & Oth	er Mechai AIT	nical Logs R	un (Submi	t copy o	each)				W	as D	ST run?	?	No No		(Submit analysi	is)
12.250   8.625 J-55   32.0   0   665   568   0   0   0   0   0   0   0   0   0	23. Casing an	d Liner Rec	ord (Repo	rt all strings	set in wei	7)	<del></del>				D	irecti	ional Sur	vey?	□ No	Yes	(Submit analysi	s)
7.875	Hole Size	Size/G	rade	Wt. (#/ft.)	Top			-	-						Cement Top*		Amount Pull	ed
7.875												568			0			0
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)					52							750			4652			$\frac{0}{0}$
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)																		_
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)						<del> </del>									<del></del>			—
26. Perforation Record   26. Perforation Record   26. Perforated Interval   Size   No. Holes   Perf. Status			(D)   D	oker Denth	(MD) I	Size	Dont	h See (MT	// B	okar Dan	th (MT	<u>~ T</u>	Cina	l Da	oth Cot (M)	n)   :	Doolean Donth (A	<u></u>
Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf. Status	2.875	<u> </u>		icker Depui	(IVID)	5120		<u> </u>		<del></del>	MI (MIL	"	3120	De	our set (M)	,	racker Deput (N	<u> </u>
A) DELAWARE 7320 7330 7320 TO 7330 0.470 20 PRODUCING  B)  C)  D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  7320 TO 7330 20.362 GALS 10# BRINE + 8000 LBS 14/30 LITE PROP + 77,731 GALS LIGHTNING 2500 + 211,640 LBS  28. Production - Interval A  Date First Test Production Date Test Tested 12/01/2004 24 12/17/2004 24 10.0 110.0 429.0 Gravity Gravit			Т	Ton	1	Rottom	26.					ı	Size	I N	o Holes		Darf Status	<u> </u>
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  7320 TO 7330 20,362 GALS 10# BRINE + 8000 LBS 14/30 LITE PROP + 77,731 GALS LIGHTNING 2500 + 211,640 LBS  28. Production - Interval A  Date First Produced Date Tested Production BBL MCF BBL Gravity Corr. API Gravity ELECTRIC PUMPING UNIT  Choke Tbg. Press. Cg. 24 Hr. Oil Gas BBL MCF BBL Ratio POW ACCEPTED FOR RECORE  28a. Production - Interval B  Date First Produced Date Tested Production BBL Gas Water Gravity Pow ACCEPTED FOR RECORE  28a. Production - Interval B  Date First Produced Date Tested Production BBL MCF BBL Gravity Pow ACCEPTED FOR RECORE  28a. Production - Interval B  Date First Produced Date Rest BBL MCF BBL Gravity Gas Gravity Pow ACCEPTED FOR RECORE  28a. Production - Interval B  Date First Produced Date Rest BBL MCF BBL Gas Water Gravity Production Method Pow ACCEPTED FOR RECORE  Date First Produced Date Rest BBL MCF BBL Gas Water Gravity Production Method Gravity Production Method DEC 2 2 2004  Choke Tbg. Press. Cg. 24 Hr. Oil Gas Water BBL Gravity Production Method Gravity Production Method DEC 2 2 2004	A)		/ARE	<u>.</u>													_	
Diagrams							_							$\bot$				
Depth Interval   Amount and Type of Material							┿					╁		+				—
7320 TO 7330 20,362 GALS 10# BRINE + 8000 LBS 14/30 LITE PROP + 77,731 GALS LIGHTNING 2500 + 211,640 LBS  28. Production - Interval A  Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity ELECTRIC PUMPING UNIT  Choke Tog. Press. Csg. Production - Interval BBL MCF BBL Ratio  20/64 SI 120.0 Test BBL MCF BBL Ratio  Date First Test Hours Test BBL MCF BBL Ratio  Date First Production - Interval B  Date First Test Hours Test BBL MCF BBL Ratio  Test Date First Production - Interval BBL MCF BBL Ratio  Date First Production - Interval BBL MCF BBL MCF BBL Date First Rest Production BBL MCF BBL MCF BBL Water Gravity Production Method DEC 2 2 2004  Choke Tog. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status  Date First Production - Interval BBL MCF BBL Water Gas:Oil Well Status  Date First Rest Production Frest BBL MCF BBL Water Gas:Oil Well Status  Date First Rate BBL MCF BBL Ratio  DEC 2 2 2004			<del></del>	nent Squeez	e, Etc.							C) (						
Date First Test Date Produced Date Tested Production BBL MCF BBL Corr. API  Cloke Tbg. Press. Size Fwg. 350 Press. Production - Interval B  Date First Test Produced Date Tested Production BBL MCF BBL Corr. API  Choke Tbg. Press. Production - Interval B  Date First Test Produced Date Tested Production BBL MCF BBL Ratio  Date First Test Production - Interval B  Date First Test Dil Gas Water BBL Ratio  Date First Test Dil Gas Water BBL Ratio  Date First Test Dil Gas Water BBL Corr. API  Date First Test Dil Gas MCF BBL Corr. API  Date First Test Dil Gas Gas Water BBL Corr. API  Date First Test Dil Gas MCF BBL Corr. API  Date First Test Dil Gas Gas Gravity  Dil Gas Gravity  Dil Gas Gas Gravity  Dil Gas Gravity  Di				30 20,362	GALS 10#1	BRINE +	8000 L	BS 14/30 L						2500	+ 211,640 L	.BS		
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Produced Date 12/17/2004 12/17/2004 24 Production BBL 104.0 110.0 429.0 Corr. APT Gravity  Choke Tbg. Press. Flwg. 350 Press. 120.0 Date 104 110 429 Production - Interval B  Date First Test Date Production - Interval B  Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio Pow ACCEPTED FOR RECORD BBL ACCEPTED FOR RECORD BBL Ratio Date Production - Interval B  Date First Test Production BBL MCF BBL Corr. APT Gas Gravity Date Production BBL MCF BBL Corr. APT Gas Gravity Date Production BBL MCF BBL Corr. APT Gas Gravity DEC 2 2 2004  Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio BBL Ratio DEC 2 2 2004	28. Producti	on - Interval	A															<del></del>
Size Fivg. 350 Press. 120.0 104 110 429 Ratio  20/64 SI 120.0 104 110 429 POW ACCEPTED FOR RECORE  28a. Production - Interval B  Date First Produced Date Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity  Choke Tbg. Press. Csg. 24 Hr. Size Fivg. Press. Rate BBL MCF BBL Ratio  Choke Size Fivg. Press. Rate BBL MCF BBL Ratio  DEC 2 2 2004	Produced	Date	Tested		BBL	MCF	I	BBL Corr								MPING UNIT		
28a. Production - Interval B  Date First Produced Date   Test Date   Hours Tested Production BBL   Gas MCF BBL   Corr. API   Gas Gravity   DEC 2 2 2004    Choke Size   Flwg.   Press.   Csg. Press.   Rate   BBL MCF BBL   Ratio   Well Status   Corr. API   Cas. Oil Ratio   Well Status   Corr. API   Cas. Oil Ratio   Corr. API   Cas. Oil Ratio   Corr. API	Size	Flwg. 350	Press.		BBL	MCF	E	BBL			W			ACCEPTED				
Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Csg. 24 Hr. Size Flwg. Press. Rate BBL MCF BBL Ratio  DEC 2 2 2004					104			429	Т			-		+	JOEP 1	LUI	TOR RECO	
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio													P	roductio	1	-C 2	2 2004	$\vdash$
										I	w	ell Stat	tus	$\vdash$	I VL	-0 2	004	<del> </del>
(See Instructions and spaces for additional data on reverse side)  ALEXIS C. SWOBODA  PETROLEUM ENGINEER		SI		$\rightarrow$					Land	· · · · · · · · · · · · · · · · · · ·								] 

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28b. Prod	luction - Interv	al C		<del></del>										
Date First Test Hours Test Produced Date Tested Product		Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status					
28c. Prod	luction - Interv	al D				-				<del></del>	<del></del>			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	Status				
29. Dispo	osition of Gas(S	old, used f	or fuel, ven	ted, etc.)	<del></del>				<del></del>					
Show tests,	nary of Porous all important a including dept ecoveries.	ones of po	rosity and c	ontents then	eof: Cored in e tool open,	ntervals and flowing and	all drill-stem I shut-in press	ures	31. For	mation (Log) Ma	rkers			
	Formation		Тор	Bottom		Descriptio	ns, Contents,	etc.		Name		Top Meas. Depth		
									RA DE	P SALT MSEY LAWARE NE SPRING		690 3345 3563 7416		
		; ;												
32. Addit	tional remarks	include pli	ugging proc	edure):	_L		<del></del>			<del></del>		<u></u>		
1. El	e enclosed attac ectrical/Mecha undry Notice fo	nical Logs	`	• /		2. Geologic 6. Core Ana	-	<del>.</del>	3. DST Rep 7 Other:	port	4. Direction	nal Survey		
34. There	by certify that	the foregoi	ng and attac	hed informa	tion is com	plete and cor	rrect as detern	nined from	m all available	records (see atta	ched instruction	ons):		
		c	F	For BASS E	NTERPRIS	SES PRODU	JČTION CO.	, sent to	formation Sys the Carlsbad 2/21/2004 (05					
Name	(please print)	CINDI GC	ODMAN				Title	AUTHO	ORIZED REP	RESENTATIVE		<del>-</del>		
Signa	ture	(Electronic	c Submissi	ion)	·· <del>····</del>	Date	Date 12/20/2004							
722. 10	W C 2- "	1001	22 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2	, <u>, ,</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				÷	<del>)</del>				
of the Un	J.S.C. Section ited States any	false, fictit	tious or frad	C. Section I ulent statem	212, make t ents or repr	it a crime for esentations a	any person k is to any matte	nowingly or within	y and willfully its jurisdiction	to make to any d	epartment or a	igency		