Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. Do not use this form for proposals to drill or to re-enter an NMNM025528 abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well ☑ Oil Well Gas Well Other 8 Well Name and No. 2. Name of Operator Eagle 33 O Federal 20 **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 30-015-33832 3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Red Lake; Queen-Grayburg San Andres 990 FSL 1750 FEL County or Parish 13. State NM O 33 17S 27E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ☐ Notice of Intent Alter Casing Well Integrity Fracture Treat Reclamation ✓ Subsequent Report Recomplete Other Casing Repair **New Construction** Temporarily Abandon Change Plans Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 5/17/06 MIRU. TOOH with rods, pump, and tubing. 5/18/06 RIH with RBP and set at 2700'. Test casing to 3000# - ok. RU and perforate San Andres 1 SPF at 1721-2570'; 48 total 0.40 EHD holes. TIH with packer 5/19/06 Acidize with 4500 gallons 15% HCl. Release packer and TOOH with packer. 5/22/06 Frac with 330,000 gallons Aqua Frac 1000 + 168,000# 100% white 20/40 sand + 72,000# 100% Siberprop 16/30 sand + 1638 gallons slick water flush. 5/23/06 TIH with bailer and bail sand. Bailer guit, TOOH with bailer. 5/24/06 TIH with new bailer and bail out sand. TOOH with bailer. 5/25/06 TIH with rods, pump, and tubing. Hung well on. RD. 14/ I hereby certify that the foregoing is true apa correct Norvella Adams Name Sr. Staff Engineering Technician Signed Date 9/5/2006 **Jitle** (This space for Federal or State Office 1) ECORD Approved by Date

DAVID R. GLASS
PETROLEUM ENGINEER

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Conditions of apps

its jurisdiction.

*See Instruction on Reverse Side

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