District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-10 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copie

District IV				12.	20 30uui 31)	04/20		_	•	
220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe. 2NM 875050 R ALLOWABLE AND AUTHORIZATION T				AMENDED REPORT	
]	. REC	QUEST	FOR A	LLÓŴAB Ņ	E AND AUTH			PORT	
1 Operator na	me and A	ddress			12	2006	² OGRID Num	ber		
Cimarex En	ergy Co.	of Colorad	lo		BUA S	מ חשני	162683			
PO Box 140					30 06	CENTESIA W	³ Reason for Fi	ling Code/ Effectiv	e Date	
Irving, TX 7	75014				150 -00	RECEIVED A 162683 RECEIVED A 3 Reason for Filing Code/ Effective Date NW - 08-01-06 6 Pool Code				
⁴ API Number				15 000			⁶ Pool Code			
30 - 015-34300 White City; Penn				enn (Gas)					87280	
⁷ Property Code ⁸ Property Nam			erty Nam					9 Well Number	•	
White City 31 Fe			Federal	deral			003			
II. 10 Surface Location										
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
-		240	247		0.50	Month	1000	337. 4	P.1.1.	

D	31	24S	26E		950	North		1000	W	est	Eddy
11 Bottom Hole Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	East/V	Vest line	County
										i	
12 Lse Code	Code 13 Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		16	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	
		ļ				ļ					
	F		08-0	02-06							

III. Oil and Gas Transporters ²⁰ POD 21 O/G ²² POD ULSTR Location ¹⁸ Transporter ¹⁹ Transporter Name and Address OGRID and Description Same as above 151618 Enterprise Field Services, LLC G 151618 PO Box 4503 Houston, TX 77210

IV. Produced Wat

Date: August 16, 2006

IV. Produced water		
23 POD	²⁴ POD ULSTR Location and Description	
	Same as above	

V. Well Comp	pletion Da	ata					
25 Spud Date 26 R		eady Date	27 TD	28 PBTD 29 Perfor 11765' 11368' -		ations	³⁰ DHC, MC
03-11-06	08-02-06		12135'				
31 Hole Siz	e	³² Casing & Tubing Size		33 Depth Set		34 Sacks Cement	
17-1/2"		13-3/8" H-40		215'		210 sx circ 46 sx	
12-1/4"		9-5/8" J-55		1940'		725 sx circ 35 sx	
8-3/4"		5-1/2" P-110		12135'		2180 sx TOC 6050'	
		2-3/8"		11369'			

2	2-3/8"	11369'		
Data				
³⁶ Gas Delivery Date	³⁷ Test Date	38 Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
08-02-06	08-09-06	24 hrs	2000	2750
⁴² Oil	43 Water	⁴⁴ Gas	⁴⁵ AOF	46 Test Method
0	0	1771	3.269	F
t the information given above			CONSERVATION DIVISI	ON
	Data 36 Gas Delivery Date 08-02-06 42 Oil 0 the rules of the Oil Conserva	36 Gas Delivery Date 08-02-06 08-09-06 42 Oil 0 0 the rules of the Oil Conservation Division have been the information given above is true and complete to	Data 36 Gas Delivery Date 37 Test Date 38 Test Length 08-02-06 08-09-06 24 hrs 42 Oil 43 Water 44 Gas 0 0 1771 the rules of the Oil Conservation Division have been the information given above is true and complete to	Data 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 08-02-06 08-09-06 24 hrs 2000 42 Oil 43 Water 44 Gas 45 AOF 0 0 1771 3.269 the rules of the Oil Conservation Division have been the information given above is true and complete to

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12/64	00	0	1771	3.269	F		
	the rules of the Oil Conservant the information given above						
Signature:	die Krues	u	Approved by: BRYAN G. ARRANT DISTRICT II GEOLOGIST				
Printed name: Nata	lie E. Krueger		Title:				
Title: Reg Analys	t 1		Approval Date:				
E-mail Address: nk	rueger@cimarex.com	1					

Phone: 469-420-2723