State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-015-34480 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE [] FEE x 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Yellow A 7 Fee PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator EOG Resources Inc. 10. Pool name or Wildcat 3. Address of Operator P.O. Box 2267 Midland, Texas 79702 Cottonwood Creek; WC, West 4. Well Location 1880 North Unit Letter _ feet from the line and feet from the line Section Township **16S** Range 25E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3526 GR Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater ____ __ Distance from nearest fresh water well __ ___ Distance from nearest surface water ____ Below-Grade Tank: Volume_____bbls; Construction Material _ Pit Liner Thickness: _ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON CHANGE PLANS** PLUG AND **ABANDONMENT PULL OR ALTER CASING** CASING TEST AND MULTIPLE COMPLETION CEMENT JOB OTHER: OTHER: completion X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/04/06 TD lateral @ 8345 MD. 5/05/06 Ran 188 jts 5 1/2", 17 #, N-80 casing set @ 8345'. Cemented w/ 550 sx Interfill C, 11.9 ppg, 2.45 yield; 450 sx Acid Soluble Cement, 14.8 ppg, 2.57 yield. Circulated 143 sx to surface. Released rig. 5/16/06 MIRU. Tested casing to 7000 psi for 30 min. Test good. Prepare to perforate. Perforate from 7412' to 8250', 0.48", 29 holes. 5/19/06 RDMO waiting on frac. 5/26/06 MIRU for frac. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be pointructed of closed according to NMOCD guidelines _____, a general permit _____or an (attached) alternative OCD-approved plan _____ SIGNATURE Stan Wagner TITLE Regulatory Analyst ____ DATE __ E-mail address:

TITLE_

Telephone No. 432 686 3689

SEP 2 5 2006

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APPROVED BY_

Type or print name Stan Wagner

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