

District I/9
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Fairway Resources Operating, LLC 538 Silicon Drive, Suite 101 Southlake, TX 76092		² OGRID Number 241598
		³ Reason for Filing Code/ Effective Date NW - 06/28/2006
⁴ API Number 30 - 015-34511	⁵ Pool Name Red Lake Queen, Grayburg San Andres	⁶ Pool Code 51300
⁷ Property Code 35346	⁸ Property Name Midnight Matador	⁹ Well Number Fed #002

II. ¹⁰ Surface Location

UL or lot no. F	Section 35	Township 17S	Range 27E	Lot.Idn	Feet from the 1950	North/South Line North	Feet from the 2375	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 06-28-2006	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
005108	Sentinal Transportation, LLC P. O. Box 791 Midland, TX 79701	2836166	O	I-35-17S-27E Main Battery
36875	Duke Energy, LLC, 400 Desta Dr., Ste 400W, Midland, TX 79705	2836167	G	I-35-17S-27E Main Battery

IV. Produced Water

²³ POD 2836168	²⁴ POD ULSTR Location and Description I-35-17S-27E
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V. Well Completion Data

²⁵ Spud Date 01/30/2006	²⁶ Ready Date 06/15/206	²⁷ TD 2478	²⁸ PBTD 2439	²⁹ Perforations 1971-2378	³⁰ DHC, MC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8"	³³ Depth Set 494'	³⁴ Sacks Cement 250 Sxs		
7 7/8"	5 1/2"	2,478'	250 sx 65/35 POZ, 100 Sx classic		

VI. Well Test Data

³⁵ Date New Oil 06/28/2006	³⁶ Gas Delivery Date 07/30/2006	³⁷ Test Date 07/30/2006	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 57	⁴³ Water 188	⁴⁴ Gas 211	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Matt Eagleston</i>		OIL CONSERVATION DIVISION	
Printed name: Matt Eagleston		Approved by: BRYAN G. ARRANT	
Title: President and CEO		Title: DISTRICT II GEOLOGIST	
E-mail Address: meagleston@fairwayresources.com		Approval Date: SEP 28 2006	
Date: August 28, 2006	Phone: 817-416-1946		