

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other										5. Lease Serial No. NM 98791	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator PARALLEL PETROLEUM CORPORATION										7. Unit or CA Agreement Name and No.	
3. Address 1104 N. BIG SPRING, MIDLAND, TX 79701										8. Lease Name and Well No. MUSIC BOX FEDERAL #1	
3a. Phone No. (include area code) 432-685-6563										9. API Well No. 30-015-34726	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 300 FSL & 1780 FWL At top prod. interval reported below 759 FSL & 1781 FWL SEC 12, 19S, 21E At total depth 1251 FNL & 1818 FWL										10. Field and Pool, or Exploratory WOLFCAMP 96086	
11. Sec., T., R., M., or Block and Survey or Area 12 - 19S- 21E										12. County or Parish EDDY	
13. State NM										17. Elevations (DF, RKB, RT, GL)* GL: 4187	
14. Date Spudded 06-17-2006		15. Date T.D. Reached 07-28-2006		16. Date Completed ☐ D & A ☒ Ready to Prod. 09-04-2006		18. Total Depth: MD 8030 TVD 4426		19. Plug Back T.D.: MD 7991 TVD 4426		20. Depth Bridge Plug Set: MD MD TVD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PLATFORM EXPRESS, LITHO-DENSITY, COMP NEUTRON/HNGS										22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12.25	9.625J55	36	0	1403	NA	930 SX CL C+	328	SURF BY 1"	NA		
8.75-7.8	5.5 N80	17	0	8030	NA	1400ACID SOL	480	CTRC/SURF	NA		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.875	3960	3960									
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) WOLFCAMP GAS		4410	4452	4420-4435 TVD		0.42	144	OPEN			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval (TVPs)				Amount and Type of Material							
7200 (4420) - 7863 (4426)				15% ACID, SLICK WIR, 30/70 & 20/40 SMD, CO2							
6410 (4426) - 6963 (4420)											
5630 (4426) - 6203 (4428)											
4690 (4435) - 5293 (4429)											
28. Production - Interval A											
Date First Produced 09-01-06	Test Date 09-05-06	Hours Tested 24	Test Production →	Oil BBL 120	Gas MCF 4800	Water BBL 120	Oil Gravity Corr. API 40.0	Gas Gravity .6858	Production Method FLOWING		
Choke Size 1"	Tbg. Press. Flwg. SI SI	Csg. Press. SI 1050	24 Hr. →	Oil BBL 120	Gas MCF 4800	Water BBL 120	Gas: Oil Ratio 40000	Well Status FLOWING TO GAS METER			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			