

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIAFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
PARALLEL PETROLEUM CORPORATION

3. Address
1104 N. BIG SPRING, MIDLAND, TX 79701

3a. Phone No. (include area code)
432-685-6563

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **300 FSL & 1780 FWL**
At top prod. interval reported below **759 FSL & 1781 FWL SEC 12, 19S, 21E**
At total depth **1251 ENL & 1818 FWL**

5. Lease Serial No.
NM 98791

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
MUSIC BOX FEDERAL #1

9. API Well No.
30-015-34726 0051

10. Field and Pool, or Exploratory
WOLF CAMP 96086

11. Sec., T., R., M., or Block and Survey or Area
12 - 19S- 21E

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
06-17-2006

15. Date T.D. Reached
07-28-2006

16. Date Completed
☐ D & A ☒ Ready to Prod.
09-04-2006

17. Elevations (DF, RKB, RT, GL)*
GL: 4187

18. Total Depth: MD **8030** TVD **4426**

19. Plug Back T.D.: MD **7991** TVD **4426**

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PLATFORM EXPRESS, LITHO-DENSITY, COMP NEUTRON/HNGS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625J55	36	0	1403	NA	930 SX CL C+	328	SURF BY 1"	NA
8.75-7.8	5.5 N80	17	0	8030	NA	1400ACID SOL	480	CIRC/SURF	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3960	3960						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLF CAMP GAS	4410	4452	4420-4435 TVD	0.42	144	OPEN
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLF CAMP GAS	4410	4452	4420-4435 TVD	0.42	144	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval (TVP's)	Amount and Type of Material
7200 (4420) - 7863 (4426)	15% ACID, SLICK WIR, 30/70 & 20/40 SMD, CO2
6410 (4426) - 6963 (4420)	
5630 (4426) - 6203 (4428)	
4690 (4435) - 5293 (4429)	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09-01-06	09-05-06	24	→	120	4800	120	40.0	.6858	FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1"	SI	1050	→	120	4800	120	40000	FLOWING TO GAS METER	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
DAVID R. GLASS
SEP 22 2006
DAVID R. GLASS
PETROLEUM ENGINEER